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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-106 and C-11:		
FILE .		AND	Effective 1-1-65		
U.S.G.8.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
TRANSPORTER OIL GAS		•			
OPERATOR	4				
PRORATION OFFICE					
Mobil Producing T.	X & NM Inc.				
	- Suite 2700 - Houston, TX	X 77046 Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	OLI Dry Gen		•		
Change in Ownership	Casinghead Gas Conden	este			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo				
Bridges State	504 Vacuum	May. St. State, Federal	State B-1520		
	100 Feet From The South Line	e and <u>1400</u> Feet From 1	meWest		
Line of Section 26 T	swnship 175 Range	34Е <b>, мир</b> м, Le	Ba County		
DESIGNATION OF TRANSPOR	ATER OF OIL AND NATURAL GA	S Address (Give address to which approv	und copy of this form is to be sent)		
Mobil Pipeline Co.		Box 900 - Dallas, TX	75221		
Name of Authorized Transporter of C	asinghead Gas 🔀 🛛 er Dry Gas 🚞 🖂	Address (Give address to which approv	ved copy of this form is to be sent)		
Phillips Petroleum	n Co. GPM Gas Corporation	Phillips Bldg !; Bartle	esville, OK 74004		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. SW/4 26 17 34	Is gas actually connected? Whe Yes	m 8-19-85		
	rith that from any other lease or pool, (		,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	"Plug Back "Same Res'v." Diff. Res'v.		
Designate Type of Complet		X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7-11-85	8-14-85	4800	4750		
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
KB 4028 Perforations	San Andres	<u>i 4484</u>	SN @ 4368		
4484-4684					
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT		
20	13-3/8	35	<u>3 yds</u>		
12-1/4	8-5/8	1717	1200sx		
7-7/8	5-1/2	4800	1235sx		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be aj able for this de	fier recovery of social volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	fi, etc.)		
8-14-85	8-18-85	flowing			
Longth of Tool	Tubing Pressure 175	Casing Pressure 50	Choke Size 16/64		
24 hrs	L/S Oti-Bhis.	Weiter+Bbls.	Ges · MCF		
	23	316	20		
GAS WELL					
Actual Prod. Tost-MCF/D	Longth of Teet	Bbls. Condensate/hBACF	Grevity of Condensate		
			36.5 @ 60 <sup>0</sup>		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-18)	Choke Bise		
CERTIFICATE OF CONPLIA	NCE		TION COMMISSION		
I haveby certify that the rules and regulations of the Oil Conservation		AUG 2	7 1985		
		APPROVED			
above is true and complete to t	he best of my knowledge and belief.	DY ORIGINAL SIGNED BY MEEN SEXTON			
Manay Revis		TITLE			
			compliance with RULE 1164.		
IMM.U	L KUND	II as a second sec	benetice a newly drilled of deepened		
Authorized Agent (Tule) 8-23-85 (Dete)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on now and recompleted wells.			
				well same or sumber, or transport	lar a arnal sact cuarde at constitution

Separate Forms C-104 must be filed for each pool in multiply