

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**AMENDED**

SUBMIT IN DUPLICATE  
(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										3. LEASE DESIGNATION AND SERIAL NO. NM-056376	
b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Recompletion										6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Mallon Oil Company										7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596										8. FARM OR LEASE NAME, WELL NO. Mescalero 30 Federal No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 510' FSL and 990' FEL  At top prod. interval reported below 510' FSL and 990' FEL  At total depth 510' FSL and 990' FEL										9. API WELL NO. 30-25-29266	
14. PERMIT NO. N/A										12. COUNTY OR PARISH Lea	
15. DATE SPUNDED 12/29/97										13. STATE New Mexico	
16. DATE TD REACHED 12,840										18. ELEVATION (DF, RKB RT, GR, ETC*) N/A	
17. DATE COMP (Ready to Prod.) 12/29/97										19. ELEV. CASINGHEAD N/A	
20. TOTAL DEPTH, MD & TVD 12,840										23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
21. PLUGBACK TD, MD & TVD 12,840										24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 9563'-9572', 9592'-9604', 9546'-9552', 9538'-9542', 9528'-9530', 9506'-9508' Bone Springs	
22. IF MULTIPLE COMP, HOW MANY* N/A										25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN Existing										27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)											
Casing Size/Grade Weight LB/FT Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled											
Existing											
29. LINER RECORD											
30. TUBING RECORD											
Size Top (MD) Bottom (MD) Sacks Cement * Screen (MD) Size Depth Set (MD) Packer Set (M)											
N/A 2-3/8" 9476' 9478'											
31. PERFORATION RECORD (Interval, size, and number) Set CIBP at 12,840' 9563'-9572', 9592'-9604', 9546'-9552', 9538'-9542', 9528'-9530', 9506'-9508'											
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used											
33. PRODUCTION											
Date First Production 12/29/97 Production Method (Flowing, gas lift, pumping - size and type of pump) Flowing Well Status (Producing or Shut In) Producing											
Date of Test 12/28/97 Hours Tested 24 Choke Size 1/4" Prod'n for Test Period 116 OIL - BBL 200 GAS - MCF 0 WATER - BBL 0 GAS-OIL RATIO 1.724											
Flow TBG Press 125 Casing Pressure 0 Calculated 24-Hour Rate 116 OIL - BBL 200 GAS - MCF 0 (CORR.)											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold											
35. LIST OF ATTACHMENTS N/A											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED [Signature] TITLE Production Analyst DATE 2/20/98											

RECEIVED  
1998 FEB 22 P 2  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO  
ACCEPTED FOR RECORD  
MAR 05 1998  
BLM