

1980
Hobbs, NM 88241

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
NM-056376

6. If Indian, Aborigine or Tribe Name

N/A

7. If Unit or CA Agreement Designation

N/A

8. Well Name and No.
Mescalero 30 Federal No. 1

9. Well API No.
30-25-29266

10. Field and Pool or Exploratory Area
Bone Springs

11. County or Parish, State

Lea County, New Mexico

| SUBMIT IN TRIPLICATE | |
|---|--|
| 1. Type of Well | 2. Name of Operator |
| <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | Mallon Oil Company |
| 3. Address and Telephone No. P.O. Box 3256 Carlsbad, NM 88220 (505)-885-4596 | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510' FSL and 990' FEL (SE SE) Unit P Sec. 30, T19S-R34E |
| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other: (Move Access Road) |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

Note: Report results of completion, fracture, and log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

Mallon Oil Company is presently producing from the Morrow formation 13,186'-13,220' and 13,250'-13,257' and proposes to set CIBP at 13,100' with 50' cmt on top of CIBP to plug back Morrow and perforate Bone Springs.

(PER AAL)
TALKED TO MALLON 12/16/97 - SUGGESTED PUTTING 200' PLUG ACROSS WC. MALLON WANTS TO TEST WC AFTER PRODUCING BS. IN ANY EVENT, MALLON WILL SET PLUG ACROSS WC AT TIME OF ABANDONMENT. — Les Babyak

14. I hereby certify that the foregoing is true and correct

Signed

M. Gay Davis

Title Production Analyst

Date 12/01/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

(ORIG. SGD.) LES BABYAK

Title

PETROLEUM ENGINEER

Date

DEC 16 1997

Conditions of approval, if any: