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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator PENNZOIL COMPANY	
Address P. O. Drawer 1828, Midland, TX 79702-1828	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Mescalero "30" Federal	Well No. 1	Pool Name, including Formation Quail Ridge Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM-056376
Location Unit Letter P ; 510 Feet From The South Line and 990 Feet From The East Line of Section 30 Township 19-S Range 34-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company	P. O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30
	Twp. 19	Rge. 34
	Is gas actually connected? When Yes 3-22-86	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X
Date Spudded 5-23-86	Date Compl. Ready to Prod. 3-22-86	Total Depth 13,670'	P.B.T.D. 13,622'					
Elevations (DF, RKB, RT, GR, etc.) GR 3650', RKB 3668'	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,186'	Tubing Depth 13,150'					
Perforations 120 holes from 13,186' to 13,526'	Depth Casing Shoe 13,668'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	411'	425
11"	8-5/8"	4,997'	2,550
7-7/8"	5-1/2"	13,668'	920
	2-3/8"	13,150'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 980	Length of Test 24 hours	Bbls. Condensate/MMCF 40	Gravity of Condensate
Testing Method (pitot, back pr.) Meter Run	Tubing Pressure (shut-in) 4160#	Casing Pressure (shut-in) Packer	Choke Size 18/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Francisco P. Rodriguez
(Signature)
Advanced Engineering Technician
(Title)
3/26/86
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 31 1986, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

2A BS 3/31/86

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