## ENERGY AND MINERALS DEPARTMENT

(11) (1)			_				
	-						
/ n /		<b></b>	-				
LAND OFFICE	—						
IMANIPONTER	UIL	_					
	DAG	_					
OPERATOR		_					

## OIL CONSERVATION DIVISION P. O. BOX 2088 NEA SE NEW MEXICO 87501

	/11 0 V 6.0.8.	SANTA LI, NEU MANAGE LI LE						
	REQUEST FOR ALLOWABLE AND							
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROPATION OFFICE  (Spotulat							
Harvey E. Yates Company								
	A4dress  P	3, Roswell, New Mexico 882	01 .					
	Reason(s) for liling (Check proper b	01)	Other (F)	lease explain)				
	New Well Recompletion	Change in Transporter of:  Oil Dry G						
	Change in Ownership	Casinghead Gas Conde	nsate			<del></del>		
	If change of ownership give name and address of previous owner							
11.	LESCRIPTION OF WELL AN	D LEASE				<del></del>		
	Young Deep 4 Federa	well No.   Pool Name, including I		State, Federa	• ·········· Federal	NM-4364		
	l_ocation	Notell loung b	one springs			<u>, 1551</u>		
	Unit Letter N :	660 Feet From The South Li	ne and <u>1980</u> 1	Feet From	The West			
	Line of Section 4	mahip 18S Range	32E , N	мРи,	_Lea	County		
u.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS   Andress (Give addr	ess to which appro	ved copy of this form is i	o be sent)		
	Navajo Refining Co		P. O. Box	159, Artesi	a. New Mexico { ved copy of this form is a	38210		
	Phillips Petroleum		1		Bartlesville, O			
	If well produces oil or liquide,	Unit Sec. Twp. Rge.	is gas actually con			74004		
	tive location of tanks.	0 4 18S 32E	Yes	\ 	10/8/95			
	If this production is commingled of COMPLETION DATA	with that from any other lease or pool,	give commingling o	order number:				
	Designate Type of Complete	tion - (X)   Oil Well   Gas Well	New Well Worko	ver Deepen	Plug Back Same Res	'v, Dill. Res'v.		
	Date Soudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i		
	8/26/85	10/3/85	9103		9042			
	Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay		Tubing Depth			
- 1	3844.8 GI.	Bone Springs	8758	·	Depth Casing Shoe	<del>. , . , . , . , . , . ,</del>		
	8758-8824'			9103!				
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING REC		SACKS CEM	ENT		
}	17 1/2	13 3/8	450		450			
	11	8 5/8	2685		1260			
	7 7/8	5 1/2	9103		1650			
	TEST DATA AND REQUEST :	FOR ALLOWABLE (Test must be a able for this de	pin or be just 24 h			scood top allow-		
Ī	Late First New Oil Run To Tanks 10/3/85	10/10/85	Producing Method (		ji, eic.j			
ł	Length of Test	Tubing Pressure	Casing Pressure		Chose Size			
	24 hours	-0-	-0-		-0-   Gga - MCF			
	Actual Prod. During Test	CII- ibble.	10		90.7			
L			<u> </u>					
Ī	GAS WELL Victual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/A	MCF	Gravity of Condensate	······································		
f	Teeting Method (publ., back pr.)	Tubing Presews (Stat-in)	Cosing Freesure (E	hut-in)	Chake Size			
- L	CRITIFICATE OF COMPLIA	NCE	ll OIL	CONSERVAT	ION DIVISION			
•	hereby certify that the rules and hision have been complied wit	APPROVED OCT 1 5 1985 . 19 Eddie W. Segy						
	bose is true and complete to the	he beat of my knowledge and belief.	·BY		e meters			
			TITLE  This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or despense.					
	Shake 11	N. M. Varra						
_	- 11.17. Young 151	N. M. Young	well, this form must be accompensed by a tabulation of the deviation tasts taken on the well in accommon with MULE 111.					
	Drilling Superinte		All sections of this form must be filled out completely for allow-					
	October 11, 1985	ule)	able on new and	i recompleted we	ille.  til and VI for then	cee of owner.		
-	. (1	well neces or number, or transporter, or other such change of condition.  Separate 1 ones C-104 must be filed for each pool in multiply						
			Esparate 1 consoletol wells.	,;;m(# €, *315¶ fn(t)&!	to men to seem to			

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