

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

3. NAME OF OPERATOR

Harvey E. Yates Company

4. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, New Mexico 88201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330' FNL & 1980' FEL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

30-025-29100

DATE ISSUED

5/16/85

15. DATE SPUNDED

9/19/85

16. DATE T.D. REACHED

9/28/85

17. DATE COMPL. (Ready to prod.)

NA

18. ELEVATION (OF RNB, ET. OR, ETC.)*

3836.5 GL

19. ELEV. CASINGHEAD

3836.5 GL

20. TOTAL DEPTH, MD & TVD

6165'

21. PLUG BACK T.D., MD & TVD

6114'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

All

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS R/N

DLL/ML W/GR & DN W/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	502'	11"	250 SXS	
5 1/2"	15.5#	6165'	7 7/8"	1900 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

See attached Sundry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		<i>Shut In</i>			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

John Bilberry

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

CAMPBELL NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

N. M. Young

N. M. Young

TITLE Drilling Superintendent

DATE 11/20/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

M

2. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	* MEAS. DEPTH		TRUE DEPTH
					TOP	VEG. DEPTH	
Surface Rock	0	502'					
Anhy & Salt	502	1744'		Rustler	1164	1164	
Anhy	1744	4184'		Yates	2668	2668	
Dolo	4184	5495'		Queen	3813	3813	
Sand & Dolo	5495	6165'		Grayburg	4327	4327	
				Bone Springs	6140	6140	

28.

GEOLOGIC MARKERS

1164
2668
3813
4327
6140