District Office	Energy Minerals and No			Form C-103	
DIST UCT I	Energy, Minerals and Natural Resources		WELL API NO	Revised March 25, 1999	
1625 n. French Dr., Hobbs, NM 88240					
OIL CONSERVATION DIVISION			30-	025-29287	
811 South First, Artesia, NM 88210 DISTRICT III 2040 South Pacheco			Indicate Type	e of Lease	
DISTRICT III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE	FEE X		
DISTRICT IV	Santa i e, Nivi	87303	6. State Oil &	Gas Lease No.	
2040 S. Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			i	e or Unit Agreement Name:	
1. Type of Well: Oil Well X Gas Well Other					
Name of Operator Dominion Oklahoma Texas E&P Inc.			8. Well No.	1歲	
Address of Operator 14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134			9. Pool name o		
14000 Quali Springs Parkway - Suite 600 - Oklahoma City, OK 73134 Scharb Wolfcamp; Southeast 4. Well Location					
Unit letter B 660' feet from the North line and 1980' feet from the East line.					
Section 21	Township 19S	Range 35E	_NMPMLea	County	
10. Elevation (Show whether DR, RKB, RT, Gr, etc.) 3782'				PROPERTY STA	
建的经验的基本的 企业。				Constitution of the second	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTE	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK			ALT	ERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPI	NS. 🗍 PLU	G AND	
			<u></u> i	NDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMEN	IT JOB 🔲	L ean-d	
OTHER:		OTHER:	· · · · · · · · · · · · · · · · · · ·		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propropriate work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
See attached P&A procedui	re. The Commissic Endage Poor t	ON MUST BE NOTIFIED 24 TO THE BEGINNING OF RATIONS FOR THE C-103	pretion of recompletion		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE (Cula (hustian TITL	E Regulatory Specialist		DATE08/09/02	
Type or print name Carla Christia	n		Telephone No.	405-749-5263	
(This space for State use)					
APPROVED BY	$\mathcal{O}(X_1, A) = \mathcal{O}(X_1, A)$			AUG _{AT} 2 2002	
Conditions of approval, if any: DE FIELD REPRESENTATIVE WASTAFF MANAGER					
THE PROPERTY OF THE PROPERTY O					

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Dominion Exploration & Production

Mcintosh R-1 Prop. No. 5219.001 A.P.I. # 30-025-29287 SEC-21, T-19S, R-35E Scharb Southeast Field Lea County, New Mexico

Spud. Date: 12/30/1999 Completion date: 2/6/2000 60' cmt plug @ surf. 10# brine gel 20", Set @ 40' in wellbore TOC @ surface from CIBP to surf. 13-3/8", Set @ 455', 100' cmt plug @ 405-5052 Cmt w/ 500 sx. TOC @ surface (tagged) 100' cement plug @ 1000'. 8 5/8", Set @ 3,998', Cmt w/ 2045 sx. TOC @ surface Cement plug 50' in and 50' out of casing. (tagged) 100' cement plug @ 6000'-Cement 50' in and 50' out of cut off casing. Est cut off @ 8000'-(tagged) -TOC @ 9,320' . . CIBP set @ 10,600 **PERFORATIONS** Wolfcamp Dolomite: 10,704'-10,852' (290 shots)

> T.D. 11,500' P.B.T.D. 11,344'

5 ½"", Set @ 11,500' w/ 350 sx. Cmt.