

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-29287
5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name McIntosh	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER Re-entry		8. Well No. 1R	
2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.		9. Pool name or Wildcat Southeast Scharb (Wolfcamp)	
3. Address of Operator 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134			
4. Well Location Unit Letter <u>B</u> <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County			
10. Date Spudded 12/30/99	11. Date T.D. Reached 1/3/00	12. Date Compl. (Ready to Prod.) 1/27/00	13. Elevations (DF& RKB, RT, GR, etc.) 3782.3 GR
14. Elev. Casinghead			
15. Total Depth 11,500'	16. Plug Back T.D. 11,344'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,704' - 10,852', Wolfcamp			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterlog, Compensated Neutron Log			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	455'	17 1/2"	500 sx. C1. C	-0-
8 5/8"	24, 32#	3998'	12 1/4"	1675 sx. Lite	470 sx. C1. C -0-
5 1/2"	17#	11500'	7 7/8"	350 sx. C1. H	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,939'	N/A

26. Perforation record (interval, size, and number) 10,704'-08', 4 spf, 16 holes 10,745'-58', 6 spf, 78 holes 10,762'-65', 4 spf, 12 holes 10,780'-89', 4 spf, 128 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,704'-852' AMOUNT AND KIND MATERIAL USED 500 gal. 15% NE-FE HCL; 15,000 gal. 20% gelled HCL; 3200# rock salt; 160-7/8" RCN ball sealers.	
--	--	--	--	---	--

28. PRODUCTION

Date First Production 1/27/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" x 1 1/2" x 24' RHBM			Well Status (Prod. or Shut-in) Producing		
Date of Test 2-6-00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 3	Water - Bbl. 0	Gas - Oil Ratio 272:1
Flow Tubing Press. 50	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 3	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Terry D. Bryant Printed Name Terrye D. Bryant Title Regulatory Tech. Date 2-22-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 5205'	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs 7833'
T. Abo	T.
T. Wolfcamp 10,240'	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology