Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-29287

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease: State [ ] Fee [X]
5. State Oil & Gas Lease No.:
7. Unit Agreement Name:
8. Farm or Lease Name: MCINTOSH
9. Well No.: 1
10. Field and Pool, or Wildcat: UNDESIGNATED
12. County: LEA

1. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER
2. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER
3. Name of Operator: SHELL WESTERN E&P INC.
4. Address of Operator: P. O. BOX 576, HOUSTON, TEXAS 77001
6. Location of Well: UNIT LETTER B LOCATED 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 21 TWP. 19-S RGE. 35-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-15-85	7-19-85	7-22-85 P&A'D	3782.3' GL	--------

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,900'	--------	-----	→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: NA
25. Was Directional Survey Made: NO
26. Type Electric and Other Logs Run: DLL/MSFL/GR, BHCS/GR, SPEC/GR, CNL
27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	CONDUCTOR	40'			
13-3/8"	48#	455'	17-1/2"	500 SX CLASS "C"	-----
8-5/8"	24, 32#	3998'	12-1/4"	1575 SX LITE + 470 SX "C"	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	-------	-------

31. Perforation Record (Interval, size and number): NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): -----
Test Witnessed By:
35. List of Attachments: LOGS, C-103(3)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore TITLE SUPERVISOR REG. & PERMITS DATE AUGUST 20, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3237'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3410'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3896'	T. Devonian		T. Menefee		T. Madison	
T. Queen	4630'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	5093'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5234'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. ~~Blinebry~~ BONE SPRINGS	7834'	T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	10,704'	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	455	455	REDBEDS	5745	6120	375	DOLOMITE
455	1423	968	ANHYDRITE & SALT	6120	6590	470	DOLOMITE & SAND
1423	1765	342	REDBEDS	6590	6946	356	LIME
1765	2685	920	ANHYDRITE & SALT	6946	7956	1010	LIME & SHALE
2685	3295	610	ANHYDRITE	7956	8295	339	LIME
3295	3532	237	ANHYDRITE & SAND	8295	8536	241	LIME & SHALE
3532	3883	351	SAND	8536	9268	732	LIME
3883	4000	117	ANHYDRITE & SAND	9268	9660	392	LIME & SAND
4000	4300	300	ANHYDRITE & SHALE	9660	9885	225	LIME
4300	4795	495	ANHYDRITE	9885	10036	151	SANDY LIME
4795	5210	415	SHALE	10036	10900	864	LIME
5210	5406	196	DOLOMITE & ANHYDRITE				
5406	5745	339	SHALE				

RECEIVED
AUG 22 1985