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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator PENNZOIL COMPANY		
Address P.O. Drawer 1828 Midland, Texas 79702-1828		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	UNDESIGNATED GAS MUST NOT BE TRANSPORTED 10/27/85 UNLESS AN EXEMPTION TO R-4070 IS OBTAINED.
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change of ownership give name and address of previous owner R-8062, disallow 55,595 (76 BOPD)

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Viersen	Well No. 1	Pool Name, Including Formation Undesignated <u>Strawn</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>I</u> : <u>2130</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>4</u> Township <u>17-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipeline Company			P.O. Box 2528 Hobbs, New Mexico 88240			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)			
Phillips Oil Company			4001 Penbrook Odessa, Texas 79765			
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>4</u>	Twp. <u>17</u>	Rge. <u>37</u>	Is gas actually connected? <u>No</u>	When <u>Soon</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen. <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-01-85		Date Compl. Ready to Prod. 8-16-85		Total Depth 11390		P.B.T.D. 11346			
Elevations (DF, RKB, RT, GR, etc.) 3791RKB, 3772 GR		Name of Producing Formation Strawn		Top Oil/Gas Pay 11138		Tubing Depth 11051			
Perforations 11,138-44-46-48-55-57-60-62-66-70-74-77-80-83-94-200-207-209-212-221-		223-227-233-235-241-243-245-255 (1JSPF) 28 holes		Depth Casing Shoe 11389					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		399		420			
11"		8-5/8"		4204		1440			
7-7/8"		5-1/2"		11389		330			
		2-7/8"		11051					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-17-85	Date of Test 8-21-85	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 250	Casing Pressure Packer	Choke Size 40/64"
Actual Prod. During Test 881 BBLs.	Oil-Bbls. 878	Water-Bbls. 3	Gas-MCF 703

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy R. Johnson
(Signature) Roy R. Johnson
Production Accountant
(Title)
September 3, 1985
(Date)

OIL CONSERVATION COMMISSION
SEP - 4 1985
APPROVED _____, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple wells.

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SEP -4 1985

O.C.B.
HOBBS