

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-26395	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Superior Oil Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		8. FARM OR LEASE NAME Government "23"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 660 FEL At top prod. interval reported below Same as Surface At total depth		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7-28-85		16. DATE T.D. REACHED 8-11-85	
17. DATE COMPL. (Ready to prod.) 9-9-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-3831.5, GR-3818	
19. ELEV. CASINGHEAD 3818		10. FIELD AND POOL, OR WILDCAT Lea, West - San Andres	
20. TOTAL DEPTH, MD & TVD 6200		21. PLUG BACK T.D., MD & TVD 6115	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5874-6016 San Andres		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT-GR-CAL, CBL-VDL-GR-CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	440	12 1/4
5 1/2	15.5#	6200	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
450xCL C		circ	
2500 x lite + 200 CLC		not circ	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	SN 6052	
2 3/8		SN 6051	
2 7/8	6086		
31. PERFORATION RECORD (Interval, size and number)			
perf. SA w/LJSPF 5874-6016 OA (56 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6031-5831		Spot 200 gal 15% DiNeFe HCL	
5874-6016		acidz w/8400 gal 15% Di NeFe HCL + 112 RCNBS. SWF w/80000g x LNK gel w/144000# 20/40 sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-9-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2 x 2 x 24 Pump	
DATE OF TEST 9-25-85		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 24
			GAS—MCF 15
			WATER—BBL. 150
			GAS-OIL RATIO 640
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.) 32.5 @ 60
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Logs, Inclination Survey C-104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Mary Lewis</i>		TITLE AS AGENT FOR THE SUPERIOR OIL COMPANY	
DATE 10-4-85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1805	3836	Anhydrite			
Yates	3836	4774	Sand			
Queen	4774	5550	Sand & limestone			
San Andres	5550	6200	Dolomite			

GEOLOGIC MARKERS

38.

RECEIVED
OCT 10 1965