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Form C-105
Revised 10-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒
5. State of Lease No.

3. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
6. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Name of Operator
ELK OIL COMPANY
9. Address of Operator
Post Office Box 310, Roswell, New Mexico 88201
10. Location of Well

11. Name of Lease Name
BB

12. Well No.
1

13. Field and Pool, or Wildcat
SE Scharb Wolfcamp

14. NEUTER LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 14 TWP. 19S RGE. 35E NMPM

15. County
Lea

5. Date Spudded 06/25/85 16. Date T.D. Reached 07/26/85 17. Date Compl. (Ready to Prod.) 07/26/85 18. Elevations (DF, RKB, RT, GR, etc.) 3785 GR 19. Elev. Casinghead

20. Total Depth 10,800' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many None 23. Intervals Drilled By X Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name None 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Schlumberger - Dual Induction; Compensated Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	400	17 1/2	450 sx	None
8 5/8	24# & 32#	3600	12 1/4	1600 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. Per Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
(2) Copies of Deviation Survey, (1) Set of Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED TITLE President DATE 12/02/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1785'
T. Salt _____ 1955'
B. Salt _____ 3185'
T. Yates _____ 3300'
T. 7 Rivers _____ 3765'
T. Queen _____ 4476'
T. Grayburg _____
T. San Andres _____ 5208'
T. Glorieta _____ 5590'
T. Paddeock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____ 10368'
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Pennian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	424'	424'	Red Bed	9970'	10128'	158'	Lime / Dolomite / Shale
424'	1850'	1426'	Red Bed / Anhydrite	10128'	10800'	672'	Lime / Shale
1850'	3025'	1175'	Anhydrite / Salt				
3025'	3780'	755'	Anhydrite				
3780'	5125'	1345'	Limestone				
5125'	6260'	1135'	Lime				
6260'	8942'	2682'	Lime / Shale				
8942'	9292'	350'	Dolomite / Lime				
9292'	9505'	213'	Lime / Dolomite / Sand / Shale				
9505'	9719'	214'	Sand				
9719'	9866'	147'	Lime / Dolomite / Sand / Shale				
9866'	9970'	104'	Shale / Lime				

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