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It certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.       OIL CONSERVATION COMMISSION OCT 3 1 1985			Tubles B	Tubles December / Thesh - 4 a 1			Cosing Pressure (Shut-1s)			Choke Size		
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