

PRO WELL TESTING & W.RELINE

FIELD DATA SHEET

COMPANY Oryx Energy Company COMPANY REPRESENTATIVE Danny Rawson
 LEASE NAME & NO. Maduro St. Comm. #1 TEST DATE & TIME 04-12-91
 COUNTY Lea STATE New Mexico ELEVATION 3645 FORMATION Atoka
 UNIT L SECTION 16 TOWNSHIP 19-S RANGE 33-E
 TEST TYPE X INITIAL ANNUAL SPECIAL TYPE WELL Single
 COMPLETION DATE 02-23-91 TDE 13712 PBTDE 13120' PKR@ 12924
 CONNECTION Llano METER RUN 3.068 TAPS Flange
 CASING SIZE 5½ WT. 23# DIA. SET@ 13712
 TUBING SIZE 2 7/8 WT. 6.5 DIA. SET@ 12924
 PERFORATIONS FROM 13,016' TO 13,026'
 PRODUCING THRU Tubing

TIME DATE	ELAP. HR	TBG. PRES	CASING PRES	W/H TEMP	METER OR PROVER			ORIF. SIZE	CHOKE SIZE	MCFD	REMARKS
					PRES	DIFF	TEMP				
12:15 PM	72	2440	PKR					1.000	645		
12:30	.00	2440	PKR	74°	530	5"		1.000	6/64		Start Test
12:45	.15	2390	PKR	74°	530	7"		1.000	6/64	383	
1:00	.30	2362	PKR	74°	530	3"		1.000	6/64	251	
1:15	.45	2330	PKR	74°	530	3"		1.000	6/64	251	
1:30	1.00	2335	PKR	74°	530	3"	79°	1.000	6/64	251	End Rate I
1:45	1.15	2310	PKR	74°	530	7"	75°	1.000	8/64	383	
2:00	1.30	2290	PKR	74°	530	8"	75°	1.000	8/64	410	
2:15	1.45	2265	PKR	74°	530	9"	76°	1.000	8/64	435	
2:30	2.00	2240	PKR	74°	530	10"	76°	1.000	8/64	458	End Rate II
2:45	2.15	2175	PKR	74°	530	26"	75°	1.000	10.5/64	725	
3:00	2.30	2138	PKR	74°	530	26"	76°	1.000	10.5/64	725	
3:15	2.45	2104	PKR	74°	530	26"	76°	1.000	10.5/64	725	
3:30	3.00	2070	PKR	74°	530	28"	75°	1.000	10.5/64	725	End Rate III
3:45	3.15	1970	PKR	74°	530	65"	76°	1.000	12.5/64	1169	
4:00	3.30	1910	PKR	74°	530	75"	76°	1.000	12.5/64	1256	
4:15	3.45	1882	PKR	74°	530	56"	76°	1.000	12.5/64	1085	
4:30	4.00	1900	PKR	74°	530	55"	76°	1.000	12.5/64	1075	End Rate IV

First opened well gauge said 2480# equalized to GPU gauge Said 2440#

Well made 2.76 BBLs CONDENSATE GRAVITY 48.6 @ 60°

RECEIVED

APR 18 1966

U.S. DEPARTMENT OF
COMMERCE