

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29332
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 1-1129
7. Lease Name or Unit Agreement Name Maduro State Com.
8. Well No. 1
9. Pool name or Wildcat Gem-Morrow (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 13,712'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Oryx Energy Company
3. Address of Operator P. O. Box 1861, Midland, Texas 79702

4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>19-S</u> Range <u>33-E</u> NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Frac'd Morrow + Added Perfs</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/4/90 Perf Morrow 13128-148, 13216-13224, 13248-68, 13308-13320 w/4 JHPF.

12/5/90 Attempt to frac Morrow perfs 13128' to 13320' w/39,000 gals 60 quality Alcofoam & 58,000# ISP, perfs screened off at the end of 3 ppg stage, unable to flush, total frac pumped 31,000 gals of 60 quality Alcofoam & 26,000# ISP. Flow on various chokes.

12/6/90 Unable to open well due to compressor failure.

12/7/90 Unable to turn to sales due to CO₂ concentration.

12/8/90 RU Jarrell WL Service & run slick line to check TD/PBTD @ 11,600'.

12/11/90 RU Cudd coil tbg ut, RIH w/coil tbg & clean out tool in 2-7/8" tbg while pumping N₂ foamed KCL wtr, tag and cleaned out sd bridges at 11,800 & 13,050', tag sd fill at 13380', wash sd out to 13425', unable to clean out deeper, btm pkr at

(cont. on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 2-15-91
TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 21 1991
CONDITIONS OF APPROVAL, IF ANY: