

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-29332
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maduro State Com.
8. Well No. 1
9. Pool name or Wildcat Tonto Atoka Gas

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name Maduro State Com.
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 1
2. Name of Operator Oryx Energy Company	9. Pool name or Wildcat Tonto Atoka Gas
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line	

Section <u>16</u> Township <u>19-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>	10. Proposed Depth 13,712'	11. Formation Atoka	12. Rotary or C.T. --
13. Elevations (Show whether DF, RT, GR, etc.) 3645' GR	14. Kind & Status Plug. Bond Statewide	15. Drilling Contractor ---	16. Approx. Date Work will start ASAP

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#	416'	425 sks	Surf.
12 1/4"	8 5/8"	32	5200'	3150 sks	Surf.
7 7/8"	5 1/2"	17, 20 & 23#	13,712'	1800 sks	6700' by T.S.

1. MIRU PU. NU BOP. UNLATCH SEAL ASSBY & POH W/ 2-7/8" TBG & SEAL ASSBY. RIH W/ 5-1/2" BAKER CC MILLING TOOL (OR EQUIVALENT) ON 2-7/8" TBG & MILL OTIS WB PKR @ 13003' USING 2% KCL WTR TO CIRC. PUSH TO 13130'. CIRC HOLE CLN. POH.
2. RU WL CO. RUN & SET 5-1/2", 23# CIBP @ 13120' BY SCHLUMBERGER GR/CCL/CNL DATED 1-15-86. DUMP BAIL 2 SX CMT ON TOP. PRES UP ON CSG TO 4000 PSI TO TEST CIBP.

(Cont. on Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 2-13-91  
TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: