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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-85

Lea # 70 7341

I. Operator  
Enron Oil & Gas Company  
Address  
P. O. Box 2267, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ Other (Please explain)  
Change Operator Name  
If change of ownership give name and address of previous owner  
Belco Development Corp., Box 2267, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Brooks, C. E. Well No. 2 Pool Name, including Formation S. Knowles Devonian Kind of Lease State, Federal or Fee Fee Lease No. -  
Location  
Unit Letter E 1980 Feet From The north Line and 660 Feet From The west  
Line of Section 18 Township 17S Range 39E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Enron Oil Trading & Transportation Co.  
P. O. Box 1188  
Houston, TX. 77251-1188 Effective 7-1-84  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Tesoro Crude Oil Company Address (Give address to which approved copy of this form is to be sent)  
8700 Tesoro Dr., San Antonio, Texas 78286  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips 66 Natural Gas Company Address (Give address to which approved copy of this form is to be sent)  
588 Phillips Bldg., Bartlesville, OK 74004  
If well produces oil or liquids, give location of tanks. Unit E Sec. 18 Twp. 17 Rge. 39 Is gas actually connected? Yes When 12/9/85

IV. COMPLETION DATA  
If this production is commingled with that from any other lease or pool, give commingling order number:  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Betty Gildon  
(Signature)  
Betty Gildon, Regulatory Analyst  
(Title)  
2/13/87  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED MAR 3 1 1987, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT I SUPERVISOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the geologic tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple