

AMENDED

Form C-105
Revised 11-1-84

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name C.E. BROOKS			
2. Name of Operator Belco Development Corporation				9. Well No. 2			
3. Address of Operator 10 000 Old Katy Road Houston, Texas 77055				10. Field and Pool, or Wildcat S. Knowles Devonian			
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>17S</u> RGE. <u>39E</u> NMPN				12. County Lea			
15. Date Spudded 09-12-85		16. Date T.D. Reached 10-26-85		17. Date Compl. (Ready to Prod.) 11-12-85		18. Elevations (DF, RAB, RT, GR, etc.) 3672 GL 3693 KB	
20. Total Depth 12144'		21. Plug Back T.D. 12123		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 12064 - 12078 Devonian						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR/CCL/CBL GR/CNL/LDT						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48	417'	17 1/2	450 sx CL "C"		None	
9-5/8	40.36	4998'	12-1/4	2100 sx CL "C"		None	
5-1/2	17	12144'	7-7/8	1200 sx CL "H"		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11956	11914
31. Perforation Record (Interval, size and number) 12064-67, 12072-78 36 holes Hole size 0.33				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production 11-12-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-22-85	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period Oil - Bbl. 132	Gas - MCF 34	Water - Bbl. 0	Gas - Oil Ratio 258	
Flow Tubing Press. 50#	Casing Pressure —	Calculated 24-Hour Rate Oil - Bbl. 132	Gas - MCF 34	Water - Bbl. 0	Oil Gravity - API (Corr.) 48.9		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Belco Personnel	
35. List of Attachments Logs & DST							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Bruce Tettleton</i>		TITLE Production Clerk		DATE 12-02-85			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2350</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2470</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3592</u>	T. Miss <u>10770</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3756</u>	T. Devonian <u>12073</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4490</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4942</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5447</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8358</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>9298</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2350	2350	Sur Rock, Sand & Shale				
2350	4942	2592	Anhy, Salt Shale & Sand				
4942	5447	505	Anhy, Shale, Sand				
5447	6200	753	Dolomite				
6200	7100	900	Limestone, Shale				
7100	8530	1430	Dolomite, Limestone, Shale, Sand				
8530	9170	640	Sand, Dolomite				
9170	10770	1600	Dolomite, Limestone, Shale				
10770	11962	1192	Limestone Shale				
11962	12053	91	Shale				
12053	12144	91	Dolomite				

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DEC 8-1985

O.C.D.
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