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NEW MEXICO OIL CONSERVATION COMMISSION

AMENDED
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☐ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Belco Development Corporation 3. Address of Operator 10,000 Old Katy Road Houston, Texas 77055 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LIKE, SECTION 18 TOWNSHIP 175 RANGE 39E NMPL.		7. Unit Agreement Name 8. Form or Lease Name C.E. BROOKS 9. Well No. 2 10. Field and Pool, or Wildcat S. Knowles Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3693 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Completion</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13-3/8" 48# H40 STC set @ 417 cmt d w/450 sx cl "C" WOC 21-1/2 hrs. Tested w/800 psi. Held OK.
9-5/8" 40 & 36# K55 STC & N 80 LTC cmt d w/2100 sx cl "C" WOC 14-3/4 hrs. Tested w/1500 psi. Held OK.
5-1/2" 17# S95 N 80 Butt & LTC set @ 12144 w/1200 sx cl "H" WOC 6 days & 3-1/2 hrs. Tested w/1200 psi. Held OK.
Completion procedure:
1) NU BOP TIH w/4-3/4" bit. Drld out to 12123'. Displ hole w/2% KCL wtr, TOH.
2) Ran GR/CCL/CBL 12094-4200'. TIH w/2-7/8" X 5-1/2" Baker Model Packer & 2-7/8" tbg. Set tbg @ 11914'. Tested annulus to 1000 psi. Held OK.
3) Swabbed FL down to 6000'. Perf 12064-67 & 12072-78 w/2-1/8 gun loaded & SPF @ phasing & decentralized. Made 10 swab runs & closed in.
4) CTP 900#. Opened to test tank. FTP 0 psi in 4 hrs. RU swab unit, made 13 runs.
5) Tested & flowed. FTP 0 - 50 Psig. RD MO unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Tettleton **Bruce Tettleton** TITLE Production Clerk DATE December 2, 1985

ORIGINAL SIGNED BY
DISTRICT SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 4 - 1985

RECEIVED

DEC 3 - 1985

O.C.D.
HOSSS OFFICE