tistamution SANTA FE U. 6. U. 6. LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

TRANSPORTER GAL AND				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	Operator OFFICE			
	Belco Development Corporation			
	10,000 Old Katy Road, Houston, Texas 77055			
	Reason(s) for filing (Check proper be		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas BBLS from this lease prior to		
	Change in Ownership		potential test.	coupe prior to
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE.		
	Lease Name	Well No. Pool Name, Including		Ladas
	C.E. BROOKS	2 S. Knowles I	evonian State, Federa	Fee Fee
	Unit Letter E ; 19	80 Feet From The North Li	ne and660 Feet From	The West
	10		2017	
	Line of Section 18 T	waship 17S Range	39E , NMPM, Lea	County
I.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		
	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Tesoro Crude Oil P.O. Box 2297, Midland, Texas			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas octually connected? Wh	en
	If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'
	Designate Type of Complet		John Meil Moltovel Beegen	Flug Buck Sume Res-V. Dill, Res-
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
I				i .
	TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume <mark>of load oil</mark> (pth or be for full 24 hours)	and must be equal to or exceed top allo
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Ī	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gqa - MCF
ι				<u> </u>
-	gas well			
- 1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Teeting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
L	· · · · · · · · · · · · · · · · · · ·			
1. (I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVAT	DN DARFON
J			APPROVED	
1	division have been complied with		By 5d die W. Seay	
			Oil & Ga	s Inspector
			TITI.E	
				nmaliance with miss or area
	hun Tuthan	Bruce Tettleton	This form is to be filed in c	able for a newly drilled or deepen-
		atwe)	This form is to be filed in c	able for a newly drilled or deepen- ied by a tabulation of the deviati
<u>/</u>	Production	otwej Clerk	This form is to be filed in c If this is a request for allow well, this form must be accompar tests taken on the well in accord All sections of this form mus	able for a newly drilled or deepen- ied by a tabulation of the deviati- lance with MULE 111. It be filled out completely for allo-
4	Production	otwej Clerk	This form is to be filed in c If this is a request for allow well, this form must be accompar tests taken on the well in accord All sections of this form must able on new and recompleted we. Fill out only Sections I. II.	able for a newly drilled or deepen- lied by a tabulation of the deviati- lance with MULE 111. It be filled out completely for allo- lie. III. and VI for changes of own-
-	Production (Ti November 20	otwej Clerk	This form is to be filed in c If this is a request for allow well, this form must be accompar tests taken on the well in accor All sections of this form mus able on new and recompleted we Fill out only Sections 1, II, well name or number, or transporte	able for a newly drilled or deepen- lied by a tabulation of the deviati- lance with MULE 111. It be filled out completely for allo- lie. III. and VI for changes of own-

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C.C.D. HODES OFFICE