

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

SUBMITTING OFFICE
(Other instructions
verse 1407 1983)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064009 (C)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL x 660' FEL

(Unit H, SE/4 NE/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "DM"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18
8-12-32

14. PERMIT NO.

300252934600

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3806.6 GR

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

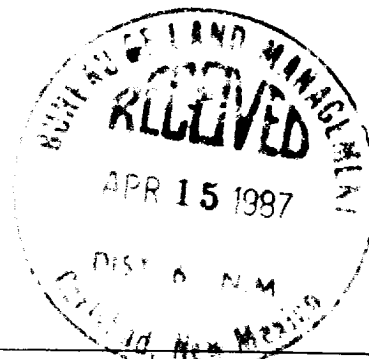
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon subject well. MI and RUSU. Kill well with brine water. POH with tubing and packer and RbP. RIH and set CIBP at 8100. Cap with 35' of class H cement. RIH with tubing to top of cement (8065') and displace well with 190 bbl of 10# brine with 25# gel/bbl. Spot a 25 sack plug from 6030-5830'. (Top Bone Springs 5930) Spot a 25 sack plug from 4600-4400' (Top Delaware 4500') Spot a 25 sack plug from 4350-4150. (Top Grayburg 4250'). Spot a 25 sack plug from 3830-3630. (Top of Queen 3730). Spot a 25 sack plug from 2900-2700' (Casing shoe 2800). Spot a 25 sack plug from 2250-2050. (B. Salt apx 2158). Spot a 25 sack plug from 850'-650' (Top Salt Apx 750') Spot a 25 sack plug from 516-316'. Casing shoe at 416). Spot a 10 sack plug from 80' - surface. Install dry hole marker.



18. I hereby certify that the foregoing is true and correct

SIGNED Steve D. Brownlee

TITLE Admin. Analyst

DATE 4-13-87

(This space for Federal or State office use)

APPROVED BY Scott Adams
CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA MANAGER
CANYON RESOURCE AREA

DATE 4-29-87

*See Instructions on Reverse Side



RECEIVED
MAY 1 1987
GCD
HOBBS OFFICE