

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1C04-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME FEDERAL DM
3. ADDRESS OF OPERATOR P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL x 660' FEL Unit H SE/4, NE/4	10. FIELD AND POOL, OR WILDCAT WILDCAT WOLFCAMP
14. PERMIT NO. 3002529346	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-18-32
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3806.6' GL	12. COUNTY OR PARISH LEA
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *Attempt Completion in Bone Springs*

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Propose to complete in Bone Springs as follows: MDSU x drill out to PBDT of 10,470' x 4 3/4" bit. Circ hole clean x POH x tbg x bit. Run casing collar log from PBDT to 7700'. RIH x 3 1/8" hollow carrier casing gun x perforate Bone Springs intervals 8186'-8294', 8334'-8428' x 8456'-8496' x 4 DPTSPF. Acidize x total of 19000 gallons 15% NEFE HCL Acid x additives x flush each stage of acid x 60 bbls 2% KCL fresh water. Limit maximum surface treating pressure to 6000 psi. POH x retrievable bridge plug, treating packer x tubing. RIH x seating nipple, tubing anchor x 2 7/8" tubing. Land tail pipe at approximately 8532'. Swab well to initiate flow. If well does not flow, Run BHP Bomb x install pumping equipment. Test to evaluate.*

0+5 BLM-C 1-BAO 1-J.R.BARNETT HOU RM. 21.156 1-F.J.NASH HOU RM. 4.206 1-BELCO 1-RUPE

18. I hereby certify that the foregoing is true and correct

SIGNED *Beverly A. Ottwell*

TITLE SENIOR ADMINISTRATIVE ANALYST DATE 3-25-86

(This space for Federal or State office use)

*Orig: Sgd. Charles*

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 4-2-86

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>LC-064009 (C)</b>
2. NAME OF OPERATOR <b>AMOCO PRODUCTION COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. BOX 68 HOBBS, NEW MEXICO 88240</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1980' FNL x 660' FEL Unit H, SE/4, NE/4</b>		8. FARM OR LEASE NAME <b>FEDERAL DM</b>
14. PERMIT NO. <b>30 025 29346</b>		9. WELL NO. <b>2</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>3806.6' GR</b>		10. FIELD AND POOL, OR WILDCAT <b>WILDCAT WOLFCAMP</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>8-18-32</b>
		12. COUNTY OR PARISH <b>LEA</b>
		13. STATE <b>NM</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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(Other)

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(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

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Drilled to TD of 10500' 3-17-86. Ran 10500' of 5 1/2" 17# x 15.5# N-80 x K-55 x set at 10500' x DV tool set at 6002'. Cemented first stage x 1350 sp Class H w/additives. Plugged down at 2:45 a.m. 3-19-86 x opened tool x 3:25 a.m. 3-19-86. Circ 260 sp cement. Cemented second stage x 900 sp Class H x 6% bel x 6#/sp salt x 5#/sp Gilsomite. Failed in x 400 sp Class H Test x Plugged down at 8 a.m. 3-19-86 x 3500 psi. Circ. 263 sp. Released rig at 1 p.m. 3-19-86. No further report until MDSU.

0+5 BLM-C 1-BAO 1-J.R.BARNETT HOU RM. 21.156 1-F.J.NASH HOU RM. 4.206 1-BELCO 1-RUPE

18. I hereby certify that the foregoing is true and correct

SIGNED Beverly A. Ottwell

TITLE SENIOR ADMINISTRATIVE ANALYST DATE 3-20-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO

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RECEIVED  
MAR 31 1986  
C.C.D.  
HOBBS OFFICE