

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064009 (C)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

760' FNL x 960' FEL  
(Unit A, NE/4, NE/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "DM"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

8-18-32

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3815.9 GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to PXA subject well. MI and RUSU and POH with tubing and packer. RIH with tubing to 10250 and displace well with 244 bbl of 10# brine with 25# gel per bbl. Spot 25 sacks of class H cement from 9170-8970. (Top of Wolfcamp at 9070), RIH with tubing and CIBP and set at 5960 and cap with 35' class H top of Bone Springs at 5960). Spot a 25 sack plug from 4600-4400' (Top Delaware 4500). Spot a 25 sack plug from 4150-4350 (Top Grayburg 4250). Spot a 25 sack plug from 3830-3630. (Top Queen 3730). Spot a 25 sack plug from 2900-2700 (Casing shoe at 2800). Spot a 25 sack plug from 2500-2300. (B Salt approx. 2400). Spot a 25 sack plug from 1200-1000 (T Salt Appx. 1100) Spot a 25 sack plug from 534-334' (Casing shoe at 434') Spot a 10 sack surface cement plug. Install dry hole marker. RD and MOSU.

I hereby certify that the foregoing is true and correct

SIGNED

*Joe R. Brownlee*

Brownlee

TITLE

Admin. Analyst

DATE

3-30-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

4-8-87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
APR 12 1961  
OCD  
HCBES OFFICE