Form 3160-5	Form approved. Budget Bureau No. 1004-0135
November 1983) U. ED STATED O. SUBATT IN TRI. A	Expires August 31, 1985
DEFARIMENT OF THE HULLBION VERICIA VERICIA DE SD240	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	LC-064009(c)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL X GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Amoco Production Company	Federal "DM"
3. ADDRESS OF OPERATOR	9. WBLL NO.
P. O. Box 68 Hobbs, NM 88240	1
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT
760 FNL x 960 FEL	Wildcat
(Unit A, NE/4, NE/4)	11. SEC., T., R., M., OR BLK. AND BURVEY OR AREA
	8-18-32
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
· 3815.9 GL	Lea NM
6. Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
	SEQUENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHCOT OR ACIDIZE ABANDON [®] SHOOTING OR ACIDIZING	X ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	ulte of multiple completion on Wall
(Other) (Other) (Norz: Report res Completion or Recc 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent da proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.) •	rtical depins for all markers and sones perti-
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*See Instructions on Reverse Side