

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-064009(c)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "DM"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

8-18-32

12. COUNTY OR PARISH 13. STATE  
Lea NM

14. PERMIT NO.  
3002529354

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3815.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to plug off wildcat Wolfcamp formation and complete well to Bone Springs Formation.

MIRU-SU. Release packer and pull 2-7/8" N-80 tubing. RIH w/CIBP and set at 10,300'. Spot 25 sacks Class H cement with additives on top of plug. RIH w/3-1/8" hollow carrier casing gun and perforate the interval 6338' - 6356' with 4 SPF at 90° or 120° phasing. RIH w/treating packer, unloader & tubing. Set packer at 6100'. Swab to evaluate productivity. If well swabs dry, proceed to acidize well. Acidize down tubing w/2000 gallons 7-1/2% HCL acid plus additives and 144 ball sealers as follows.

Spot 35 bbls acid to packer - close unloader. Pump remaining acid. Flush acid to perf. with 40 bbls brine. Pump all fluids at 3 to 5 BPM. Drop three 1.3 SG ball sealers /bbl of acid pumped. Swab well to recover load and evaluate productivity. RDMO-SU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

ADMINISTRATIVE ANALYST

DATE

10-7-86

(This space for Federal or State office use)

Steve Brownlee

APPROVED BY

TITLE

DATE

10-16-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
OCT 20 1986  
OCC  
HOBBS OFFICE