

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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SANTA FE	
FILE	
U.S.O.E.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Company

Address
P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	<u>Request allowable to spot sell 10 B.O. held in test frac tanks.</u>
☐ Change in Ownership	☐ Casinghead Gas	
	☐ Dry Gas	
	☐ Condensate	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Federal DM</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Wildcat Wolfcamp</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>LC-0640096</u>
Location				
Unit Letter <u>A</u>	<u>760</u>	Feet From The <u>North</u> Line and <u>960</u>	Feet From The <u>East</u>	
Line of Section <u>08</u>	Township <u>18-S</u>	Range <u>32-E</u>	NMPLA, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Hummer Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, TX 77001</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>
	Sec. <u>08</u>
	Twp. <u>18-S</u>
	Rge. <u>32-E</u>
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Charles M. Herring
(Signature)
Administrative Analyst (SG)
(Title)
7/9/86
(Date)

015 NMCD, H., 1-JRB, 1-FJN, 1-CMH, 1-Belco, 1-Rupe

OIL CONSERVATION DIVISION

APPROVED JUL 11 1986, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well ☒	Gas well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.
Date Spudded <i>2-12-86</i>	Date Compl. Ready to Prod.		Total Depth <i>10,593'</i>			P.B.T.D. <i>10,580'</i>			
Elevations (DF, RKB, RT, GR, etc.) <i>3815.9' GL</i>	Name of Producing Formation <i>Wolfgang</i>		Top Oil/Gas Pay			Tubing Depth			
Perforations <i>10,386' - 10,408'</i>						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<i>26"</i>	<i>19 1/2"</i>	<i>40'</i>	<i>234 yds. 6.5x Readimix</i>
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>434'</i>	<i>450 5X Class C</i>
<i>12 1/4"</i>	<i>8 5/8"</i>	<i>2800'</i>	<i>10525X Class C Lt., 4005X C/CN</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>10,593'</i>	<i>13255X C/H, 9505X C/H Lt., 4005X C/H Lt.</i>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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JUL 10 1986
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