

EQUIPMENT & HOLE DATA

FORMATION TESTED: BONE SPRINGS
 NET PAY (ft): 15.0
 GROSS TESTED FOOTAGE: 81.0
 ALL DEPTHS MEASURED FROM: KELLY BUSHING
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): 7.875
 ELEVATION (ft): 3915.0
 TOTAL DEPTH (ft): 9580.0
 PACKER DEPTH(S) (ft): 9494, 9499
 FINAL SURFACE CHOKE (in): _____
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 8.40
 MUD VISCOSITY (sec): 29
 ESTIMATED HOLE TEMP. (°F): _____
 ACTUAL HOLE TEMP. (°F): 140 @ 9576.0 ft

TICKET NUMBER: 22170200
 DATE: 9-18-85 TEST NO: 1
 TYPE DST: OPEN HOLE
 HALLIBURTON CAMP: HOBBS
 TESTER: HERB SMITH
 WITNESS: JUNIOR LEVERETT
 DRILLING CONTRACTOR: MORANCO #7

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
PIT	<u>0.740</u> @ <u>75</u> °F	<u>5000</u> ppm
SAMPLER	<u>0.600</u> @ <u>75</u> °F	<u>6000</u> ppm
TOP	<u>0.610</u> @ <u>75</u> °F	<u>5800</u> ppm
FLUID CHANGE #1	<u>0.700</u> @ <u>75</u> °F	<u>5500</u> ppm
TOP OF TOOLS	<u>0.700</u> @ <u>75</u> °F	<u>5500</u> ppm
	_____ @ _____ °F	_____ ppm

SAMPLER DATA

Pstg AT SURFACE: 5.0
 cu.ft. OF GAS: 0.099
 cc OF OIL: _____
 cc OF WATER: 500.0
 cc OF MUD: _____
 TOTAL LIQUID cc: 500.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F
 GAS/OIL RATIO (cu.ft. per bbl): _____
 GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

RECOVERED:

524' OF FORMATION FLUID

MEASURED FROM
TESTER VALVE

REMARKS:

RECEIVED

OCT 23 1985

**O.C.D.
HOBBS OFFICE**