

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

B Lee State

9. Well No.

8

10. Field and Pool, or Wildcat

Scharb-Wolfcamp

2. Name of Operator

FOREST OIL CORPORATION

3. Address of Operator

P. O. Box 1916, Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 467 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 5 TWP. 19 S RGE. 35 E NMPM

12. County

Lea

15. Date Spudded

8-28-85

16. Date T.D. Reached

9-26-85

17. Date Compl. (Ready to Prod.)

10-7-85

18. Elevations (DF, RKB, RT, GR, etc.)

RKB 3936'

19. Elev. Casinghead

3919.8'

20. Total Depth

11,282'

21. Plug Back T.D.

11,237'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,144' - 11,206

Lower Wolfcamp

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL/LDT/GR, DIL/SFL/GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	475.97	17 1/2	500 CL "C"	N/A
8 5/8	24	4084.12	11	600 Thriftymet 200 CL "C"	N/A
5 1/2	15.5, 17	11,281'	7 7/8	300 Thriftymet 445 CL "H"	N/A

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	10,943	10,901

31. Perforation Record (Interval, size and number)

11,194-188'	6'	25 shots
11,161-157'	4'	5 shots
11,155-153'	2'	3 shots
11,151-147'	4'	17 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,147' - 11,194	15,000 Gals 15% HCL

33. PRODUCTION

Date First Production 10-7-85
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.
Date of Test 10-19-85
Hours Tested 24
Choke Size 18/64"
Prod'n. For Test Period
Oil - Bbl. 107
Gas - MCF 160
Water - Bbl. 0
Gas - Oil Ratio 1495
Flow Tubing Press. 40-150 PSI
Casing Pressure 0 PSI
Calculated 24-Hour Rate
Oil - Bbl. 107
Gas - MCF 160
Water - Bbl. 0
Oil Gravity - API (Corr.) 41

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. Gallemore

35. List of Attachments

Summaries of DST's 1,2,&3

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Daniel O. L. Black TITLE Petroleum Engineer DATE 10-21-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1864	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3377	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4653	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5215	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 10404	T. Bone Springs 7693	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

No. 1, from 11144 to 11206 OIL OR GAS SANDS OR ZONES

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	475	475	Rock & Redbed	10404	10500	94	Dk brwn sh, lm, & dolo
475	1864	1389	Redbeds	10500	10580	80	Lt gry sd, dolo, occ ch, lm
1864	3377	1513	Anhydrite/salt interbed	10580	11100	520	Lm, sh, occ ch, dolo, occ pyr
3377	4653	1276	Dolomite	11100	11200	100	Ch, sl lm, sh, occ dolo
4653	9200	4547	Lm, dolo, sh, tr sd	11200	11222	22	Dolo, lm
9200	9280	80	Ch, lm, sh, dolo	11222	11282	60	Sh, dolo, occ pyr
9280	9500	220	Sd, lm, sh				
9500	9580	80	Dolo				
9580	9770	190	Ch, lm, dolo, dk gry sh				
9770	9850	80	Lm w/some sh				
9850	9900	50	Gry sd, lm, dolo				
9900	10404	504	Dk brwn sh, dolo, tr ch, occ sd				

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NOV 14 1985

O.C.D.
HOBBES OFFICE