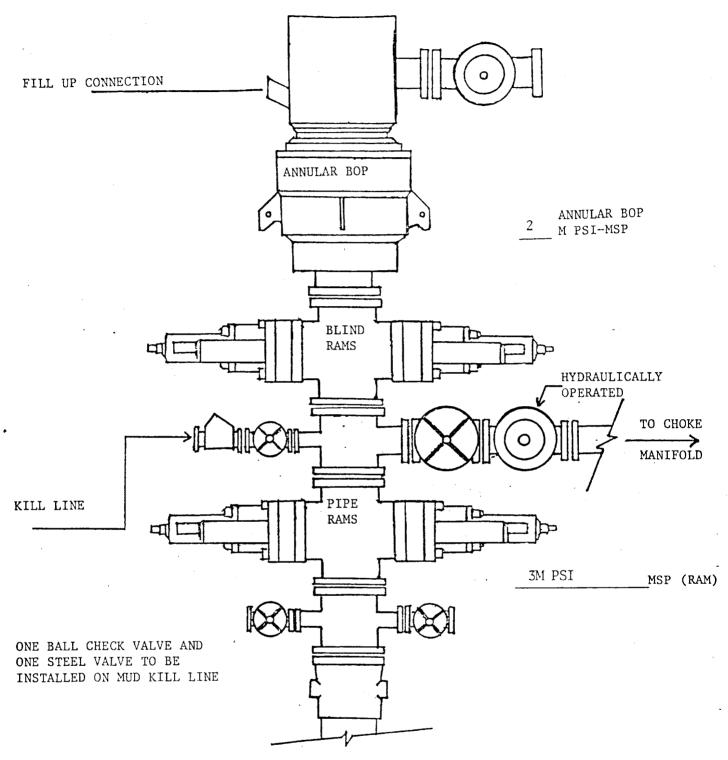
	vo.					020-	29340		
STATE OF NEW MEXICO ENERGY 240 MINERALS DEPARTMENT OIL CONSERVATION DIVISION						Form C-101 Revised 10-1-78			
HO. C7 COPIES ACCEIVED					ſ	SA. Indicate Type of Loase			
SANTA FE, NEW MEXICO			EXICO 87501			BTATE			
FILE							Gas Loune No.		
U.S.G.S.							~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
DPERATOR									
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						7. Unit Agree	Mant Forms		
ia. Type of Work						7. Olli Agice			
b. Type of Well DRILL		DEEPEN PLUG BACK					8. Farm or Lease Name		
OIL CAS WELL	OTHER		SINGLE ZONE	MULTI 2	PLE ONE	B Lee State			
2. Name of Operator	. Name of Operator						g. Well No.		
Forest Oil Corporation 3. Address of Operator							10. Field and Pool, or Wildcat		
P.O. Box 1916, Midland, Tx. 79702						Scharb-Wolfcamp			
4. Location of Well UNIT LETT	ER A LOC	ATED 467	FEET FROM THE NO	rth_	LINE				
		_			NMPM				
AND 660 FEET FROM	THE East		TWP. 195	1139	TTTT	12. County			
				7777		Lea	Hellellan		
<i>JJJ1111111111</i>	<i>}}}}}}</i>	/////////////////////////////////////	19. Proposed Depth	19.	A. Formation	, 7777777	20. Rotury or C.T.		
			11,350	Wo	1 fcamp		Rotary		
21. Elevations (3 how whether DF, KT, etc.) 21A. Kir. 3919.8 GL 0.			21B. Drilling Contro unknown	Crilling Contractor		22. Approx. Date Work will start 8-10-85			
23.		PROPOSED CASING AN	D CEMENT PROGR	AM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DE	TING DEPTH SACKS		CEMENT	EST. TOP		
17-1/2"	13-3/8"	48	450'		500		Surface		
	8-5/8"	24	4000'		800		Surface		
7-7/8''	5-1/2''	15.5617.0	11350'		1200)	3500'		
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Blowout prevente	r stack diagram	attached.							
							. Americand		
			(Teat 1	$A \in A_{\mathbb{Z}}$	386 H33	n Approvet y		
				353		Under We	٠٠٠		
			₩						
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA DH	PRESENT PR	ODUCTIVE ION	E AND PROPOSED NEW PRO		
I hereby certify that the informat		npiete to the best of my	knowledge and belie	of.					
	TRack		m Engineer			Date 30 J1	ıly, 1985		
Signed		Tuie rootorou				as			
(This space for Chicago Control of Chicago Control	r State Use)	0.74				ß, r	10 0		

RICHTE

AUG - 8 1085



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. ALL PREVENTERS TO BE HYDRAULICALLY OPERATED WITH SECONDARY MANUAL CONTROLS INSTALLED PRIOR TO DRILLING OUT FROM UNDER CASING.
- B. CHOKE OUTLET TO BE A MINIMUM OF 4" DIAMETER.
- C. KILL LINE TO BE OF ALL STEEL CONSTRUCTION OF 2" MINIMUM DIAMETER.
- D. OPENING BETWEEN RAMS TO BE FLANGED, STUDDED, OR CLAMPED.
- E. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE, MINIMUM OF ONE INCH IN DIAMETER.
- F. THE AVAILABLE CLOSING PRESSURE SHALL BE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE THE BOP's.
- G. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE BOP's.
- H. UPPER & LOWER KELLY COCK TO BE INSTALLED ON KELLY.
- I. INSIDE BLOWOUT PREVENTER TO BE AVAILABLE ON RIG FLOOR.
- J. DUAL OPERATING CONTROLS-ONE LOCATED BY DRILLER'S POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- K. KILL LINE FOR EMERGENCY USE ONLY-NOT TO BE USED FOR FILL-UP.
- L. OPEN STABBING VALVES FOR ALL CONNECTIONS IN DRILL STRING TO BE LOCATED ON