

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. V-1355	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: David A. Murray		8. Farm or Lease Name New Mexico EX State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Midway ABO
15. Elevation (Show whether DF, RT, GR, etc.) GR 3768		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

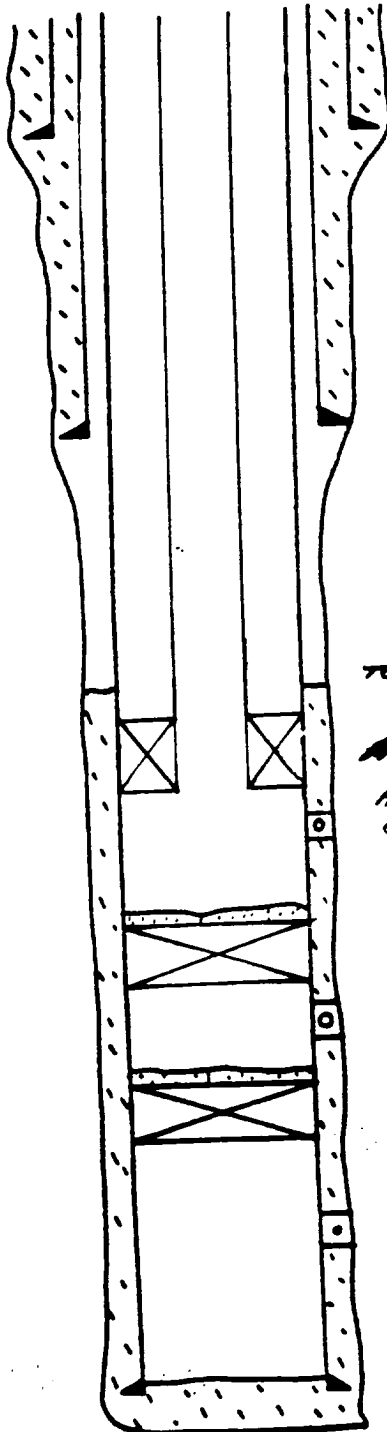
- 1) RU BOPs and test.
- 2) Set CIBP @ 8775' and CAP w/ 35' cmt, displace hole w/ 9.5 PPG brine mud.
- 3) RU and run free point, cut casing 50' above 100% free point (TOC @ 7705' by temp survey).
- 4) Mix 50 sx plug and spot from 100' below csg stub to 100' above csg stub.
- 5) Spot 50 sx plug from 6500' to 6250' in 7 7/8 OH.
- 6) Spot 50 sx plug from 4250' to 4000', WOC 2-4 hrs., TAG.
- 7) Spot 50 sx plug from 2150' to 1900'.
- 8) Spot 50 sx plug from 550' to 300'.
- 9) Spot 10 sx plug from 100' to surf.
- 10) Cut off casing 4' below ground level, weld on cap and attach dry hole marker w/ sign.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David A. Murray TITLE Permits Supervisor DATE 4-23-87
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE APR 27 1987

WELLBORE SKETCH

Completion Date 6/22/86	Field SWAMP HUMBLE CITY	Lease & Well # NEW MEXICO "EL" STATE NO. 1
Elevation 3768' GL	Nature of Work P & A	
Zero AB 16' AGL		
Perforations Before Workover 5840' - 8860'	10352' - 10376' (25')	Reservoir Before Workover WOLCAMP ABO
Perforations After Workover 8810' - 8860'		Reservoir After Workover ABO



13 3/8" @ 462'

8 5/8" @ 4198'

TOC @ 7705' (F.S.)

PACKER @ 8700'

ABO ALRIS
8810' - 8860'

C/BP @ 10325'
35' of cement on top
WOLCAMP PERKS
10352' - 10376' (25')

C/BP @ 10430'
20' of cement on top
10468' - 496' (20)

5 1/2" @ 11412'

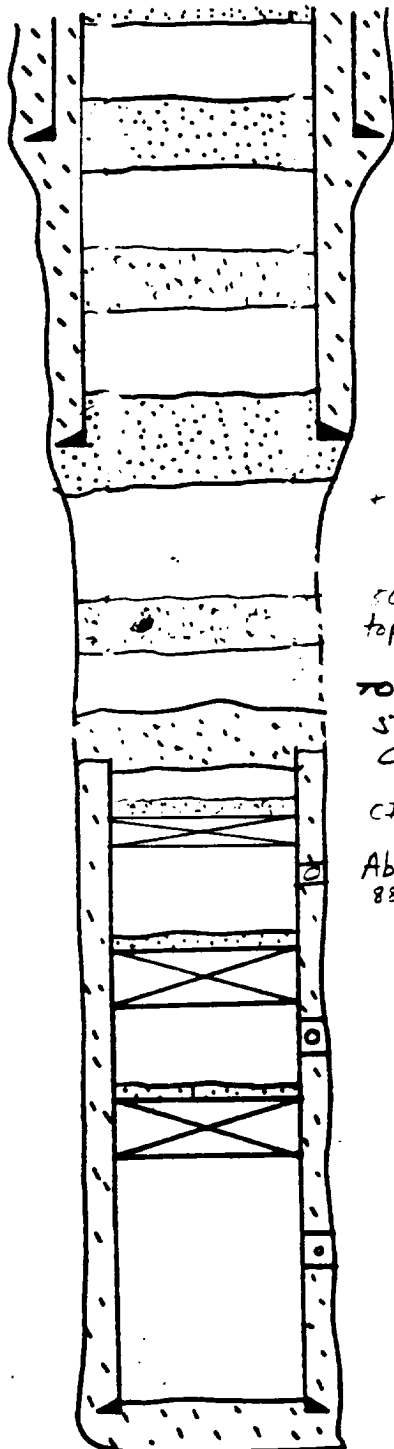
CASING RECORD				
SURFACE CASING				
O.D.	WT WT	GRADE	SET A"	
13 3/8"	54.5"	K55	462'	
8 5/8"	32"		4198'	
PRODUCTION CASING				
5 1/2"	17"	L80	778'	
5 1/2"	17"	K55	2015	
5 1/2"	15.5"	K55	6524	
5 1/2"	17"	K55	8696	
5 1/2"	17"	L80	11412	
MIN. CASING I.D.				
MIN. LINER I.D.				
TUBING				
NO. JOBS	O.D.	TWO TYPE	WT	CODE SET A"
	2 7/8"			
TUBING TALLY DATED				

11412'

DATE REVISED RMA 12/4/86

WELLBORE SKETCH

Completion Date 6/22/86	Field SWAMP HUMBLE CITY	Lease & Well # NEW MEXICO "E" STATE No. 1
Elevation 3768' GL	Nature of Work P&A Well	
Zero +3 16' AGL		
Perforations Before Workover 10352' - 376' (25')	Reservoir Before Workover WOLF CAMP	
Perforations After Workover -	Reservoir After Workover -	



10 SX Plug
0-100'

13 3/8" @ 462'
50 SX Plug across
Surface casing 300'-550'

50 SX Plug across
top of Rustler 1900'-2150'

8 5/8" @ 4198'

50 SX Plug across shoe
+ San Andres
4000'-4250'

50 SX Plug across
top of Glorieta 6250'-6500'

TOC @ 7705' (F.S.)

50 SX Plug across
Casing stub

CIBP @ 8775' w/35' cement on top

Abc Parts
8810'-8860'

CIBP @ 10325'
Minimum of 35' of cement on top

WOLF CAMP PERKS
10352' - 10376' (25')

CIBP @ 10430'
20' of cement on top

10468' - 496' (20')

5 1/2" @ 11412'

CASING RECORD

SURFACE CASING

O.D.	WT/FT	GRADE	SET A"
13 3/8"	54.5#	K55	462'
8 5/8"	32#		4198'

PRODUCTION CASING

O.D.	WT/FT	GRADE	SET A"
5 1/2"	17#	L80	778'
5 1/2"	17#	K55	2015
5 1/2"	15.5#	K55	6524
5 1/2"	17#	K55	8696
5 1/2"	17#	L80	11412

MIN. CASING I.D.

MIN. LINER I.D.

TUBING

NO. JOBS	O.D.	THO	TYPE	WT.	GDE.	SET A"
	2 7/8"					

TUBING TALLY DATED

NOTE: FILL C56
WITH 10 PPG BWM
CONTAINING 25
PPG GEL.

11,412'

DATE REVISED

LMA 4/2/87