## STATE OF NEW MEXICO CONSERVATION DIVISION Form C-101 ENERGY AND MINERALS DEPARTMENT Revised 10-1-78 P. O. BOX 2088 ---SA. Indicate Type of Lease SANTA FE, NEW MEXICO 87501 DISTRIBUTION ATATE X ree SANTA FE 5. State Oil & Gas Lease No. FILE v-1355 U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name la. Type of Work PLUG BACK X DEEPEN [ 8. Farm or Lease Name DRILL b. Type of Well New Mexico EX State BINGLE X 9. Well No. ٦ 2. Name of Operator Permits Supervisor Attn: Exxon Corporation 10. Field and Pool, or Wildcat 3. Address of Operator Midway ABO 79702 P. O. Box 1600, Midland, TX North 330 Α LOCATED. 37E 17S 9 East 660 Lea 19. Proposed Depth N/A ABO р.в. т.D. 10,29**0** 22. Approx. Date Work will start 21B. Drilling Contractor 21A. Kind & Status Plug. Bond ASAP Unknown Blanket GR 3768 PROPOSED CASING AND CEMENT PROGRAM \*Casing in Place\*

	to-sing in Place	2* P	KOPOSED CASING AND	CC		
	*Casing in Place			SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	IZE OF HOLE	SIZE OF CASING		SETTING DEF TIT	SACKS OF CEMENT	Surf
<del>-,</del>	17 1/2	13 3/8	54.5	462	1700 sx	Surf
	12 1/4	8 5/8	32	4198		7705
	7 7/8	5 1/2	17, 15.5	11412	1050 sx	, , , , ,

Presently completed in the Humble City Wolfcamp. Perforations 10,352-10,376. Propose to plug back with CIBP @ 10,325' w/ 35' cmt cap and test midway ABO pool through perforations at 8810-8860.

BOP Program: Class III - Hydraulic, annular on top, blind rams on bottom, tested to 3000 psi.

Exxon would like to test this reservoir and, if non-productive, plug and abandon the well bore before 1986 year end.

ABOVE SPACE DESCRIBE C ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IV ANY. Breby certify that the information above is true and c	omplete to the best of my knowledge and bellef.	12 17-96
lang & chaumling	Tule Permits Supervisor	Dase 12-17-86
(TAPPIE: Bigned byes)		ner 1.8 1986
Paul Kautz Geologist	TITLE	DEC 18 1986