80. 01 COPIDS BEES	1460	١	
DISTRIBUTION			
SANTA FE			
FILE .			
U.S.O.S.			
LAND OFFICE			
TRAMSPORTER I	OIL		
	GAS		
OPERATOR			
			I

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supercodes Old C-104 and C-11: Effective 1-1-65

ILE .		AND ,								
.s.o.s.	_ AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	ıs							
AND OFFICE	-									
RANSPORTER DIL	⊣	•	•							
GAS	┥									
PERATOR ADRATION OFFICE	-	-								
PORATION OFFICE										
Mobil Producing 7	IX & NM Inc.		<u> </u>							
droos		77046								
	- Suite 2700 - Houston, TY									
esen(s) for filing (Check proper be		Other (Please explain)								
an goji	Change in Transporter of: Out Dry Ges	<u> </u>	_							
completion		F i								
enge in Ownership	Casinghood Gee Condens									
hange of ownership give name										
eddress of previous owner										
SCRIPTION OF WELL AND	LEASE									
North Vacuum	Mell No. boot Make' merany		Lease No							
Abo East Unit	12 Vacuum 1	North-Abo State, Federal	≪ F⇔ State B-161							
cetion		2000	N T							
Unit Letter E : 6	60 Feet From The W Line	and 2000 Feet From T	he <u>N</u>							
		35 г., мирм, I	ea County							
Line of Section 18 7	ownship 17S Range	35E , NMPM, I	<u>ea</u>							
	OF OF AND NATURAL CA	.								
ESIGNATION OF TRANSPORTER OF CHEEN DE Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	Andress (Give address to which approv	ed copy of this form is to be sent)							
See Attachment	Cosinghead Gas 🔯 er Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)							
		Phillips Bldg., Bart	lesville. OK 74004							
Phillips Petrole	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	m							
well produces ell er liquids, ive location of tanks.	N 7 17S 35E	Yes	10-31-85							
	with that from any other lease or pool,	give commingling order number:	•							
this production is commingies of the commingies			Plug Back Same Res'v. Diff. Res							
	Oil Well Ges Well	New Well Workover Deepen	Programme and the second							
Designate Type of Comple		<u>ii</u>	P.B.T.D.							
ete Spudded	Date Compl. Ready to Pred. 10-25-85	Tetal Depth 8800	8754							
9-9-85		Top Oil/Ges Pay	Tubing Depth							
levetices (DF, RKB, RT, GR, etc. KB-4028	, Name of Producing Fermation Abo	8656	SN @ 8693							
KB-4028	ALC		Depth Cesing Shoe							
Perferetions 8656-8711										
	TIBING CASING AND	CEMENTING RECORD								
	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT							
HOLE SIZE	13-3/8	422	500x							
17-1/2	8-5/8	5000	2575x							
12-1/4 7-7/8	5-1/2 L	4203-8800	950x							
/=//8	2_7/9	SN @ 8693								
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of socia valume of land oil	and must be equal to or exceed top al							
EST DATA AND REQUEST	able for this di	epth or be for full 24 hours) Producing Method (Flow, pump, gas li								
Dete First New Oil Run Te Tenke	Date of Test	<u>.</u>	45 , 6							
10-25-85	10-31-85	Casing Pressure	Cheke Size							
Longth of Tost	Tubing Pressure	Casing Pressure								
24 hrs		Weter - Bhis.	Gen - MCF							
Actual Fred, During Test	OII-BNo.	36	TSTM							
	99	30								
DAS WELL	Longth of Toot	Bbis. Condensate/AMCF	Gravity of Condensets							
Actual Prod. Toot-MCF/D	Cond		37.4 @ 60°							
S And Africa last and	Tubing Pressure (Shet-Sn.)	Casing Pressure (Shot-in)	Cheke Stae							
Testing Method (piece, back pr.)										
	ANGE	OIL CONSERV	1985							
CERTIFICATE OF COMPLI	ARUE	Simil 5 -	1985							
	and manietiess of the Dil Conservation	111	TONY SEVION							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE								
							, ··· — — — —	This form is to be filed in compliance with RULE 1184.		
					4		and the stand to	compliance with RULE 1184.		
Man		This form is to be filed in	compliance with RULE 1104.							
Man	res Lewis	This form to to be filed in M this is a request for all well, this form must be accome	proble for a newly artific to devi- panied by a tabulation of the devi- panes with RULE 111.							
Man Autho	res Lewis	This form is to be filed in If this is a request for all well, this form must be accom- tents taken on the well in acc	wable for a newly grilled in devi- panied by a tabulation of the devi- erdance with RULE 111. mat be filled out completely for a							
Man Auth		This form to to be filed in If this is a request for all well, this form must be accomp tests taken on the well in acc All sections of this form	proble for a newly grained is devi- panied by a tabulation of the devi- ordance with RULE 111. must be filled out completely for a polin.							
Mar Autho	res Lewis	This form is to be filed in If this is a request for allowell, this form must be accomptents taken on the well in sec. All sections of this form a ship on new and recompleted	proble for a newly grained the device parties of the device ordence with RULE 111. Sunt be filled out completely for a police.							
Man Author	res Lewis	This form is to be filed in If this is a request for all well, this form must be accomp tests taken on the well in acc All sections of this form a able on new and recompleted Fill out only Sections L.	proble for a newly grilled in device panied by a tabulation of the device ordance with RULE 111. Small be filled out completely for all							

RECEIVED

NOV 4-1985

O.C.D.

Attachment:

Name of Authorized Transporter of Oil:

Southern Union Rfg. Co. (12.5000%) 1st International Bldg., Suite 1800 Dallas, TX 75270

Mobil Pipeline Co. (87.5000%) Box 900 Dallas, TX 75221