

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Mobil Producing TX & NM Inc.

Address
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo East Unit	Well No. 13	Pool Name, including Formation North Vacuum Abo	Kind of Lease State, Federal or Fee	Lease No. K-6203
Location Unit Letter <u>M</u> ; <u>684</u> Feet From The <u>West</u> Line and <u>509</u> Feet From The <u>South</u> Line of Section <u>18</u> Township <u>17-S</u> Range <u>35-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> See Reverse	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg, Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks. Unit <u>N</u> Sec. <u>7</u> Twp. <u>17S</u> Rge. <u>35E</u>	Is gas actually connected? <u>Yes</u> When <u>11-20-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Nancy Lewis
(Signature)

Authorized Agent

(Title)

11-25-85

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 3 - 1985, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X		X					
Date Spudded 10-5-85	Date Compl. Ready to Prod. 11-14-85			Total Depth 8800			P.B.T.D. 8752		
Elevations (DF, RKB, RT, GR, etc.) KB-4026	Name of Producing Formation Abo			Top Oil/Gas Pay 8652			Tubing Depth SN @ 8685		
Perforations 8652-8688							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	400	500x
12-1/4	8-5/8	5000	2665x
7-7/8	5-1/2 L	4209-8800	1000x

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-14-85	Date of Test 11-20-85	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 32	Water - Bbls. 21	Gas - MCF 29

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 37.5 @ 600
Testing Method (puos, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

Name of Authorized Transporter of Oil:

87.5000% Mobil Pipeline Company
12.5000% Southern Union Rfg. Co.

Box 900, Dallas, TX 75221
1st International Bldg, Suite 1800
Dallas, TX 75270

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