ENERGY AN			HIMEN	l	OII	CONS	SERV	MOLTA	DEV	/1516	7 N.I				
 	DISTRIBUTION P. O. BOX 2088						B1 11310 !				5a. Indicate Type of Lease				
DISTRIBUTION SANTA FE												State X Fee			
FILE	DANTA L. TELVINERICO 07501									5. State Oil & Gas Lease No.					
U.S.G.										B-151					
	OFFICE			MELL (COMPLI	ETION C	OR REC	OMPLETI	ON I	REPO	RT ANI	LOG	1777	mmmm	11/2
OPERA	AT DA		111												
la. TYPE O	F WELL							·			<u></u>		7. Unit	Agreement Name	777.7
•			OIL	ı X	GAS		r	1						Transit Hame	
b. TYPE O	F COMPL	ETION	WE	لكاء	WEL	٠.	DRY) OTHE	<u> </u>				0 500	n or Lease Name	
NEW Y		AK .			PLUG BACK		oter.	1					Nort	h Vacuum Abo	
2. Nome of C			DEEPI	× L	BACK	<u> </u>	ESVR.	OTHE	R				. East	Unit	
													9. Well	No.	
Mob.	1 Proc	lucing	X XT	NM I	nc.								17_	•	
													10. Fie	ld and Pool, or Wildca	ı
9 G1	reenway	[,] Plaz	a, Su	te 2	700, Ho	puston	TX	77046					Vacu	um North - Abo	,
4. Location	OI MOTI												1111	THE THE PARTY OF T	111
															1111
UNIT LETTER.	C	LOCA	TED	1850	FEET F	ROM THE	West	LINGA	un .	660		T FROM			11:11
								77777	TT	1777	1777	7777	12. Cou	11111111111111111111111111111111111111	
THE NOT	thus or	SEC.	18 +	 1	L7S .c	- 35E	?								11.11
15. Date Spu		16. Dat	e T.D. Fl	eached	17. Date	Compl. //	Ready to	Prod J	<u> </u>	7777	WE OF		Lea	19. Elev. Cashingliead	777
10/3	27/85	1 7	1/13/8	25	12	13/85	,	18	, Liev	KB-40	irir, mai	B, K1, G	K, etc.)		i
20. Total De			21. Plu				If Multip	le Compl., F						4007	
8850		i		8800		22.	Many	ie Compi., F	iow	23. Ir	itervals rilled By	Rotar		Cable Tools	
24. Producin	_	a) of this	Complet					···		<u> </u>		1	<u>X</u>		
	4 1	o, or time	complet	1011 — 10	op, Botton	, Name								25. Was Directiona Made	Surve
9601	3-8740	aha												Made	
														no	
6. Type Ele					_								2	7. Was Well Cored	
(TT)(JN, Dua	I Ind-	-SFL,	Nat G	Samma S	pectro	, Comp	Sonic	Cybe	erloo	k			no	
8,					CAS	ING REC	ORD (Rep	ort all strine	s set	in well	1)				
CASING	SIZE	WEIG	HT LB./	FT.	DEPTH		T	E SIZE				IC BECC	\D.D.		
13-3	3/8		48#		415	"'' 	+					10 RECC			
8-5			32#		500		17½ 12½			500 x C				circ 90x	
	2/ 0		<i>1</i> 2π			·U			1 3	x = 00c	_C_Nea	at + 2	00×0	C circ 66x	
		- 					 	7-/78	╁—						
9.		-4		NED DE	COPP		L		<u> </u>						
				NER RE						30.		TI	UBING R	ECORD	
\$12 E					OTTOM SACKS			SCREEN	1	SIZE		DEPTH S		T PACKER SET	
5½		4208	3	885	0	102	5x H			2	-7/8	SN @	8755	TAC @ 8571	
															
1. Perforatio								32.	ACI	D, SHO	T, FRAC	TURE, C	EMENT	SQUEEZE, ETC.	
	abo w	/lJSPF	F 8693	- 95,	8701-0	4, 873	1-40	DEPTI			1			KIND MATERIAL USE	
(17	(17 holog)									dz w/	4450 gal 15% NeFe HCl				
											NBS. TR w/220 gal Unicher				
										75-756			SI mx w/50 bbl 2% KCL,		
								 						2% KCI	-LL ,
	*			·			PPODI	JCTION				/ -0		26 101	
ote First Pro	oduction		Produc	tion Met	hod (Flow	ine. eas l		ng - Size a					T		
12/1	3/85		1	2 x	1½ x 2	4 numn	-, ., panipi	"g - 512E U	ий гур	e pump,	,		,	atus (Prod. or Shut-in)	
ite of Test	 -	Hows Te	RIO1		e Size								bı	roducing	
	2/85			Cilox	e 2126	Prod'n. Test Pe		OII - Bbl.	1	Gas -		•	— Вы.	Gas - Oil Ratto	
ow Tubing F			24	 	.1 1 =	1	<u> </u>	59 			73 ———		10	1237	
way		Casing F	- resswê		uiated 24- Hate	O11 E1	bi.	Gas 1	MCF		Water -	- Bbl.	10	Oil Gravity - API (Cor	r. j
Dienostit	201 CE 2	ا المام	14-1			<u> </u>					L			37.5 @ 60 ⁰	
. Disposition Sold		viu, used	jor juel,	vented,	eic.)							Test \	Vilnesse	д Ву	
			 									T	.J. Au	ıld	
List of Atte		inatio	n Dow	~~L	0_104							<u> </u>			
	, Incl		_	-											
I hereby ce	enify that t	he inform	ation sho	un on b	oth sides	of this fo	rm is true	and comple	ie to i	he best	of my k	nowledge	and beli	icl.	
														· = / *	

TITLE Authorized Agent

STATE OF NEW MEXICO

SIGNED .

TRATEOU HORE

This form is to be filed with the appropri. District Office of the Division not later than 20. As after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For making completions, liems 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico					Northwestern New Mexico							
T. B. T. T. T. T. T. T.	Salt	3038 4011 4700	T. T. T. T. T. T. T.	Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee	T. T. T. T. T. T. T. Bas	Pictured Cliffs Cliff House Menefee Point Lookout Mancos Gallup	T. T. T. T. T. T.	Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite					