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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-161	
7. Unit Agreement Name	
8. Farm or Lease Name North Vacuum Abo East Unit	
9. Well No. 17	
10. Field and Pool, or Wildcat North Vacuum Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Mobil Producing TX & NM Inc.

Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Location of Well
UNIT LETTER C 1850 FEET FROM THE West LINE AND 660 FEET FROM
THE North LINE, SECTION 18 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL- 4007

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25/26-85 MIRU Moranco Rig #10.

10-27-85 SPUD & TD 17-1/2" hole, RIH w/13-3/8" 48# H40 ST&C csg w/5 centl, cmt on btm @ 415 w/500x Class C, circ 90x, est 7% HWO, WOC.

10-28-85 WOC 18 hrs, test csg 500#/ $\frac{1}{2}$ hr/ok, drlg new form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY Nancy Lewis TITLE Authorized Agent DATE 11-1-85

ORIGINAL SIGNED BY JOHN SEXTON DISTRICT 1 SUPERVISOR

SIGNED BY _____ TITLE _____ DATE NOV 5 - 1985

CONDITIONS OF APPROVAL, IF ANY:

50-025-29388

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-167	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name North Vacuum Abo East Unit	
2. Name of Operator Mobil Producing Tx. & N.M. Inc.		9. Well No. 17	
3. Address of Operator P.O. Box 633, Midland, Tx. 79702 L.L. Maroney		10. Field and Pool, or Wildcat Vacuum North-Abo	
4. Location of Well UNIT LETTER C LOCATED 1850 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 18 TWP. 17S RGE. 35E NMPM		12. County Lea	
19. Proposed Depth 9000'		19A. Formation Abo	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4007' GR	
21A. Kind & Status Plug. Bond Active Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start Sept. 1, 1985			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Well Circ to Surface	
12-1/4"	8-5/8"	28 & 32#	0-5000'	Well Circ to Surface	
7-7/8"	5-1/2"	15.5 & 17#	0- TD	Well Circ to Surface	

BOP Sketch Attached

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed G. E. Tate G.E. Tate Title Env. & Reg. Mgr. Date August, 1985

(This space for State Use)
Eddie W. Seay
Oil & Gas Inspector

APPROVED BY Oil & Gas Inspector TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 30 1985

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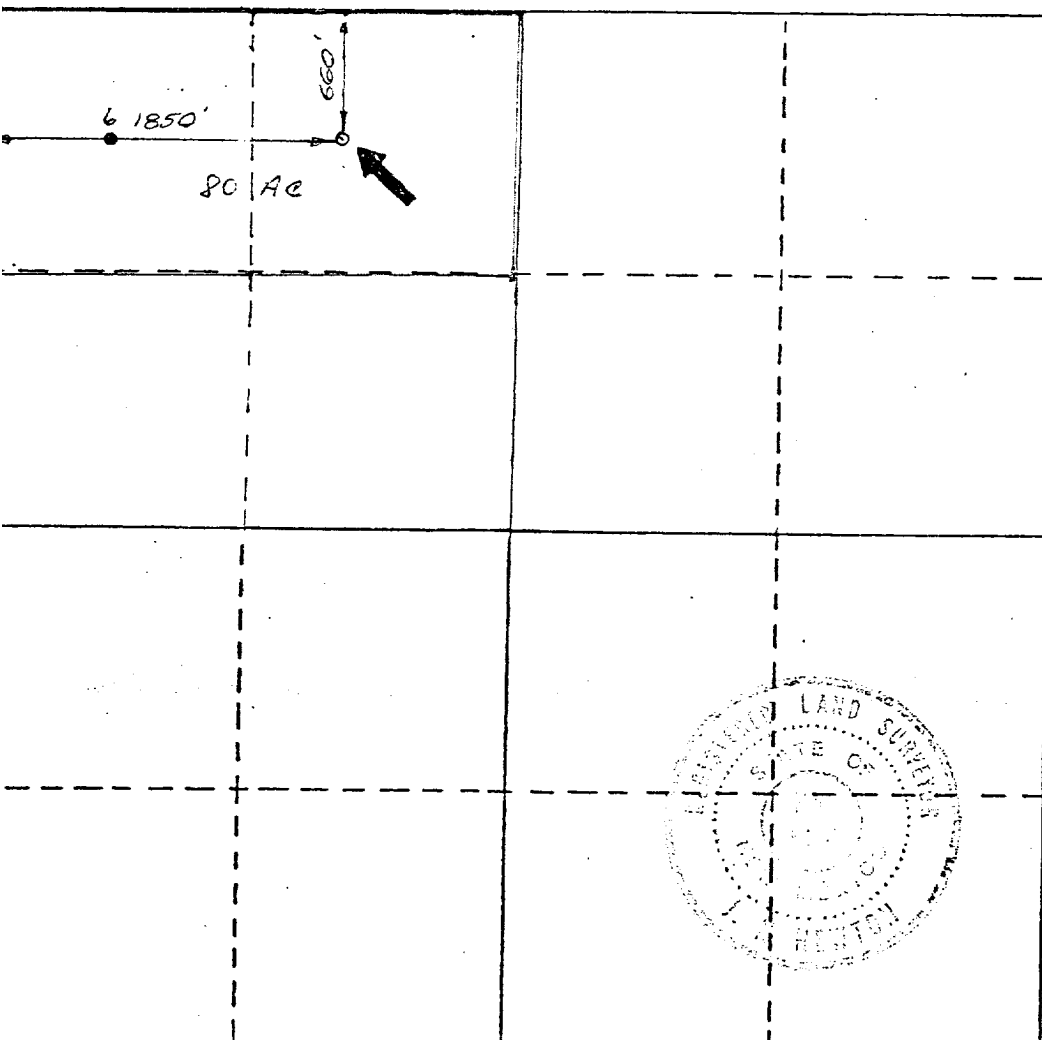
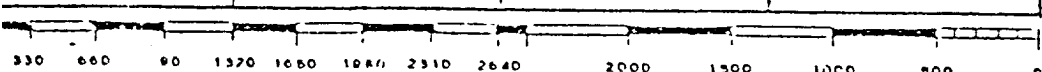
AUG 28 1985

U.S. AIR FORCE
HONOLULU OFFICE

All distances must be from the outer boundaries of the Section.

Operator Mobil Producing Tx. & N.M. Inc.			Lease North Vacuum Abo East Unit		Well No. 17
Init Letter C	Section 18	Township 17-S	Range 35-E	County Lea	
Actual Footage Location of Well:					
1850 feet from the West line and		660 feet from the North line			
Ground Level Elev. 4007	Producing Formation Abo		Pool Vacuum, North		Dedicated Acreage: 2 Wells 80 Acres

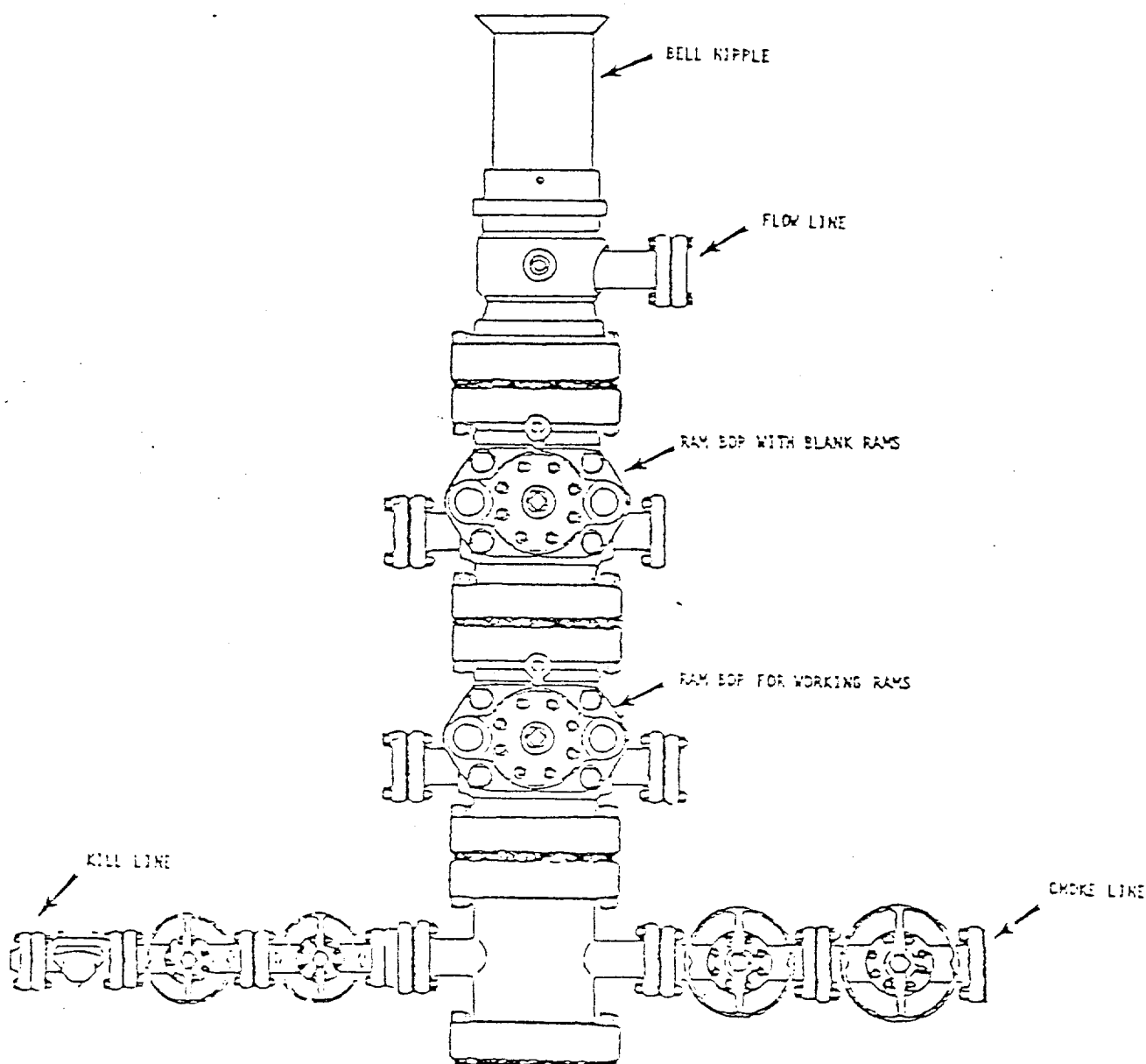
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes ☐ No If answer is "yes," type of consolidation _____
- If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

 	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>G.E. Tate</u> Name <u>G.E. Tate</u> Position <u>Env. & Reg. Mgr.</u> Company <u>Mobil Producing Tx. & N.M. Inc.</u> Date <u>August</u> , 1985 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed <u>August 8, 1985</u> Registered Professional Engineer and/or Land Surveyor <u>J. N. Newton</u> Certificate No. <u>5109</u>
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BOP rams will be actuated on each trip of drill pipe and will be tested before drilling the plug on each casing string.

NOTE: ALL VALVES ARE METAL-TO-METAL SEAL AND FLANGED. ALL COMPONENTS MUST MEET ABOVE MINIMUM PRESSURE RATINGS. ALL COMPONENTS TO BE TESTED TO RATED PRESSURE AFTER ASSEMBLY AND BEFORE FURTHER DOWNHOLE OPERATIONS MAY BE CONDUCTED.

Mobil Producing
Texas & New Mexico Inc.
Houston, Texas

WELL NO. 17 North Vanhook Unit
(LEASE)
Lea COUNTY, DM STATE

BLOWOUT PREVENTER ASSEMBLY
(13 3/4 IN. 3000 PSI WPP)

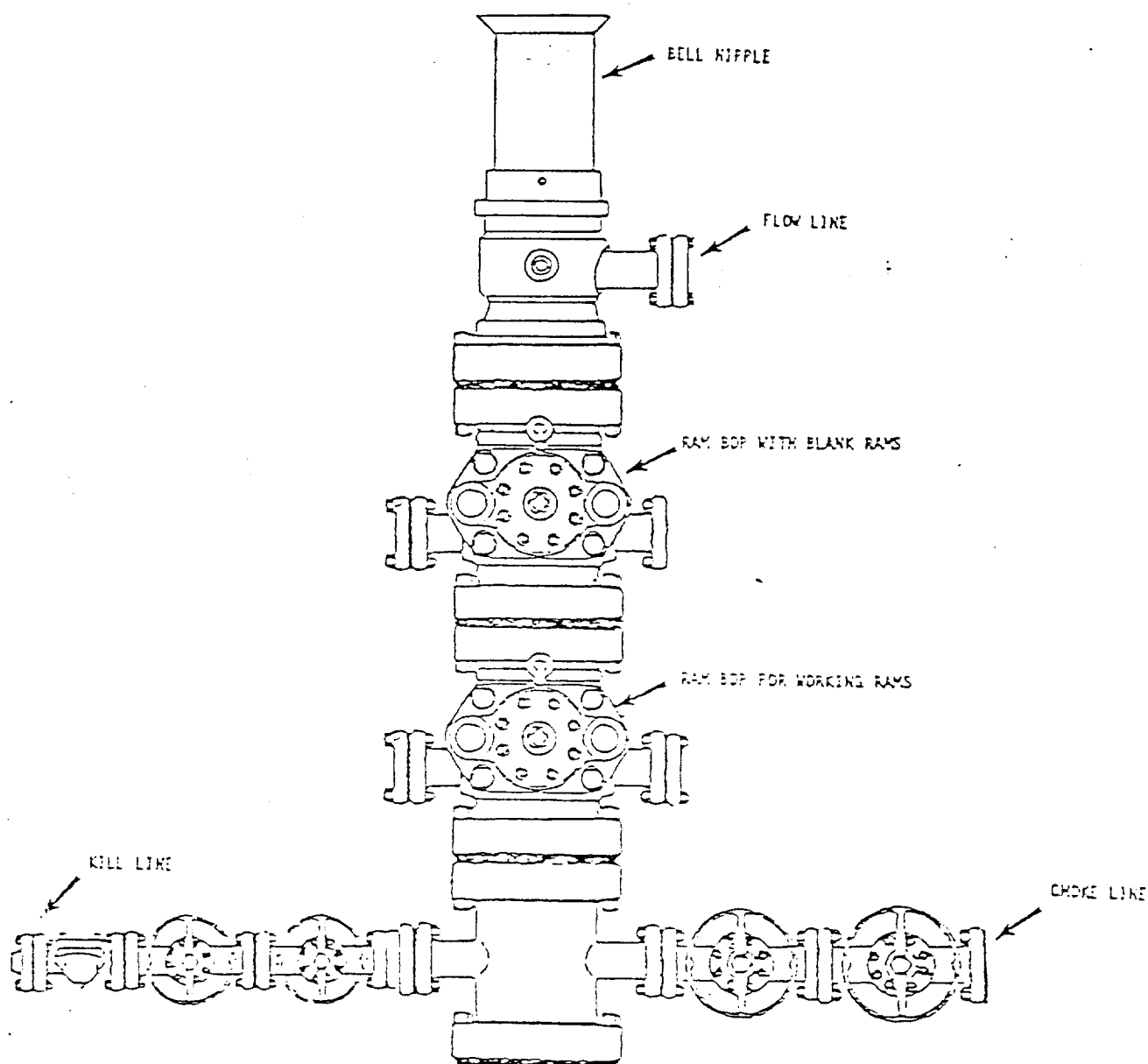
Scale

Date
Drawn
Checked
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BOP rams will be actuated on each trip of drill pipe and will be tested before drilling the plug on each casing string.

NOTE: ALL VALVES ARE METAL-TO-METAL SEAL AND FLANGED. ALL COMPONENTS MUST MEET ABOVE MINIMUM PRESSURE RATINGS. ALL COMPONENTS TO BE TESTED TO RATED PRESSURE AFTER ASSEMBLY AND BEFORE FURTHER DOWNHOLE OPERATIONS MAY BE CONDUCTED.

Mobil Producing Texas & New Mexico Inc. Houston, Texas		Date Approved Revised
MODEL NO. <u>17</u> <i>North Vassar</i> (LEASE)	COUNTY, <u>Lea</u> STATE <u>NM</u>	<i>[Signature]</i>
BLOWOUT PREVENTER ASSEMBLY (8 5/8" IN. 5000 PSI WP)		

173

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