SANTA FE P. O. BO FILE P. O. BO U.B.B.J. SANTA FE, NEW LAND OFFICE P. O. BO TRAMSPORTER OIL TRAMSPORTER OIL OPERATOR BAB PRODATION OFFICE AI	
	77046 Other (Please explain) y Gas indensete
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lesse Name North Vacuum Abo East Unit 20 North Vacuum Abo East Unit Locetion Unit Letter I	and 1982 Feet From The South
Line of Section 7 Township 17-S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate See Reverse Name of Authorized Transporter of Casinghead Gas or Dry Cas Phillips Petroleum Corporaton 000000000000000000000000000000000000	35-E , NMPM, Lea County GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Phillips Bldg, Bartlesville, OK 74004 Is gas actually connected? When Yes 4 3-4-86
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	
Mancy Luvis	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation

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P 12-1-1

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Authorized Agent

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(Tulo) 86

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

W. COM ESTOR	Oil Well Gas Well	New Well Workovet Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completi	on – (X) v v		
Date Spudded 12-22-85	Date Compl. Ready to Prod. 2-25-86	Totel Depth 9000	P.B.T.D. 8993
Eleventions (DF. RKB. RT. GR. etc., KB-4015	Name of Producing Formation AbO	Top OL/Gas Pay 8872	Tubing Depth Sn @ 8927
Perforations			Depth Casing Shoe
8872-888	35		
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	410	500x
12 1/4	8 5/8	4950	2560x
7 7/8	5 1/2 L	4186-9000	1200x
	2 3/8	<u>I Sn @ 8927</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oil WELL cole for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pum	Producing Method (Flow, pump, gas lift, etc.)	
2-25-86	2	Pumping	Pumping	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Chote Size	
Actual Prod. During Test	он-вы.	Water • Bbis.	Gas-MCF	
	55	36	73	

GAS WELL

Actual Prod. Test+MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate 37.5 @ 60 ⁰
Testing Method (publ. back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Shut-1.8)	Choke Size

Name of Authorized Transporter of Oil:

87.5000%	Mobil Pipeline	Company
12.5000%	Southern Union	Rfg. Co.

Box 900, Dallas, TX 75221 1st International Bldg, Suite 1800 Dallas, TX 75270

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