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State of New Mexico Enusy, Minerals and Natural Resources Department.

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rin Renaus Rd., Aztec, NM 87410

DISTRICT II P.O. Deswer DD, Astesia, NM \$8210

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thus production is commission with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Completion - (X)  Date Specified  Date Compl. Ready to Prod.  Date Completion - (X)  Name of Producing Formation  Top Oil-Gas Pay  Tubing Depth  P.B.T.D.  Tubing Depth  Proficions  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACRES FOR NAME OF READ PRODUCED FOR ALLOWABLE  Dill. WELL  (**Term must be after recovery of total volume of total of and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Russ To Teak  Date of Test  Tubing Pressure  Casing Pressure  Chicke Size  Class WELL  Acreal Frod. During Test  Oil - Bibls.  GAS WELL  Acreal Frod. Tust about the first state for formation gives above in two and complete to the best of my basinesses above in two and complete to the best of my basinesses above in two and complete to the best of my basinesses above in two and complete to the best of my basinesses above in two and complete to the best of my basinesses above in two and complete to the best of my basinesses above in two and complete to the best of my basinesses above.  Title  O'2-01-93  Title	If well produces oil or liquids,		•	•		_	Is gas actuali	•	į wasi	<b>3</b> /			
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thu depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Gast-MCF  Gravity of Condensate/MMCF  Gravity of Condensate  VL OPERATOR CERTIFICATE OF COMPLIANCE  I heavily certify that the rules and regulations of the Oil Conservation Divince have been complete to the best of try incovindes and belief.  Thomas K. Scroggin  Operations Supervisor  Title 02-01-93  623-8726  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormal	ion		Top Oil Gas	ray		Tubing Dep	Tubing Depth		
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Actual Prof. During Test  Oil - Bbls.  Ondensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil Conservation  Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Oil Conservation  Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By Date Approved  By Date Approved  Title  O2-01-93  623-8726  Title  Title  Title	Prefilte or ser	Tubing Freezes											
GAS WELL  Actual Proof Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Superare  Thomas K. Scroggin Operations Supervisor  Printed Name  02-01-93  623-8726  Title  Title  Title  Title	Acaust Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF	Gas- MCF		
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.    Superative   Thomas K. Scroggin   Operations Supervisor     Printed Name   Title     02-01-93   623-8726     Title     T	Testing Method (pilot, back pr.)	Tubing F	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			CBOKE 2128		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    The Conservation   Date Approved													
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    The Conservation   Date Approved	VL OPERATOR CERTIF	ICATE O	F COM	PLL	AN	CE			NSFR\	/ATION	DIVISIO	NC	
Thus Lucy  Thomas K. Scroggin Operations Supervisor  Trimed Name  02-01-93  Cate Approved  By SERVED BY JOHN SERVED R  Title  Title  Title  Title  Title	I hamby certify that the rules and re	gulations of th	he Oil Cons	ervatio	96				. 102:11				
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Thomas K. Scroggin Operations Supervisor  Title  02-01-93  623-8726  Title  Title  Title	Simon	11					By.	i Anglista (u.). B	(新沙路) 24 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	SCHERVE OF		<del> </del>	
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1 mag	02-01-93 Date					0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2). All ascrions of this form must be filled out for allowable on new and recompleted wells.