DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.O.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Parm C-104 Supercedes Old C-106 and C-11 Effective 1-1-85 S
PRORATION OFFICE			
Superior Oil Compa			
9 Greenway Plaza - Reesen(s) for filing (Check proper bes)	Suite 2700 - Houston, TX	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ges Casinghead Gas Condenau	B the weil must be oblighted as the weil must be oblighted to be addressed as the second structure of	
and address of provious owner			
DESCRIPTION OF WELL AND	Well No.; Pool Name, IEC. Jaing / W		Federal NM-16359
Government "23" A	1 Lea, West-Sar	T AIRTES	
F 198	BO Feet From The North Line	end 1980 Feet From T	West
Line of Section 23 Te	unship 19-S Range	34-е . нири,	Lea County
Neme of Authorized Transporter of Out JM Petroleum Co. Neme of Authorized Transporter of Ca			Americas, Dallas, TX 7520
None	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
If well produces oil or liquide, give location of tanks.	23 195 34E	No	
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool, (	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Completi	on - (X) Cii Well Gas Well	X	
Dete Spudded	Dete Compl. Roady to Prod.	Total Depth 6200	<b>P.B.T.D.</b> 6160
9-14-85 Eievenicese (DF, RKB, RT, GR, etc.,	10-21-85 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
KB - 3817	San Andres	5868	6054 Depth Casing Shoe
Perferences 5868-6012 OA			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
NOLE SIZE	8-5/8	488	200x
1-1/8	5-1/2	<u>6200</u> 6054	3000x
	2-7/8		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of cotal volume of load oil opth or be for full 26 houre)	and must be equal to or exceed top allow-
OII. WELL Dete First New Oil Run Te Tenks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)
10-21-85	10-24-85	2-1/2 x 1-	1/2 x 16 pump
Length of Test 24 hrs	Trand Property		Gen • MCF
Actual Prof. During Toot	<b>QUI-BAIS.</b> 42	Weter - Bala. 39	TSTM
		<u></u>	
GAS WELL Actual Prod. Tool+MCF/D	Longth of Tool	Bbls. Condensets/AMCF	Grevity of Condensatio 36.2 @ 60 <sup>0</sup>
	Tuking Pressure (Shet-1.8 )	Casing Pressure (Shut-1.8)	Cheko Suso
Tooling Mothod (pilot, back pr.)			ATION COMMISSION
1. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rales and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MOBIL PRODUCING TI & N.W. INC.		APPROVED NOV 6 - 1985	
AS AGENT FOR THE SUPERIOR ON COMPANY.		able on new and recomptoton	The second set for changes of switch
10-31-85 (Dec)		Fill out only Sections L.	II. and VI for changes of some orige or other such change of condition ust be filed for each pool in multipl

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