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OPERATOR	

Form G-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-927	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Tipperary 4 State
9. Well No.
1
10. Field and Pool, or Wildcat
Shipp (Strawn)

2. Name of Operator	
Tipperary Oil & Gas Corporation	
3. Address of Operator	
Box 3179, Midland, TX 79702	

4. Location of Well	
UNIT LETTER <u>C</u>	LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM
THE <u>North</u> LINE OF SEC. <u>4</u> TWP. <u>17S</u> RGE. <u>37E</u>	12. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (OF, RAB, RT, GR, etc.)	19. Elev. Casinghead
10-01-85	10-30-85	11-07-85	3781' (GL)	3781'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
11,350'	11,254'	-	XX	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				
11,064' - 11,130' (Strawn)				

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL, GR, Dipmeter, Density-Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	400'	17 1/2	420 sx (circ)	
8-5/8"	32# & 24#	4188'	11	1300 sx (circ)	
5-1/2"	17#	11350'	7 1/2	330 sx (TOC) 9830'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,064' - 11,130'		DEPTH INTERVAL	
w/ 32 0.53" holes		11,064' - 11,130	
		AMOUNT AND KIND MATERIAL USED	
		3400 gals 15% NEFE	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-07-85		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-08-85	24	32/64		753	564	15	740
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
250	PKR		753	564	15	43.64	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Cuin Norvell

35. List of Attachments
Open hole logs, DST's, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Joe W. Younger</u>	TITLE <u>Production Operations Mgr.</u> DATE <u>11-11-85</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

Southeastern New Mexico

T. Canyon	11,031
T. Strawn	11,223
T. Atoka	
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Granite	
T. Delaware Sand	
T. Bone Springs	
T.	
T.	
T.	

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4806	4806	Anhydrite, redbeds, salt, lime, sand				
4806	8746	3940	Lime, dolomite, sands & shale				
8746	9619	873	Lime, dolomite				
9619	10802	1183	Dolomite w/ lime, shale & chert				
10802	11031	229	Lime & shale				
11031	11223	192	Lime				
11223	11350	127	Shale, lime, sand				

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