



TECHNICAL SERVICES, Security Life Bldg. • Suite 1350 • 1616 Glenarm • Denver, Colorado 80202 • Phone. (303) 573-8027

Contractor McVay Drilling Co.
Rig No. 8
Spot 2310' FWL 660 FNL
Sec. 4
Twp. 17S
Rng. 37E
Field Wildcat
County Lea
State New Mexico
Elevation 3797 ft
Formation Paddock

Top Choke 1"
Bottom Choke 1"
Size Hole 7 7/8"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" XH 16.60#
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 643 ft
Total Depth 6430 ft
Interval Tested 6340-6430 ft
Type of Test Bottom Hole
Conventional

Flow No. 1 6 Min
Shut-in No. 1 60 Min
Flow No. 2 60 Min
Shut-in No. 2 120 Min
Flow No. 3 -- Min
Shut-in No. 3 -- Min

Bottom
Hole Temp. 144°F
Mud Weight 8.3
Gravity --
Viscosity 28

Tool opened @ 2:32 am

Outside Recorder

PRD Make Kuster K-3
No 18079 Cap 4050 @ 6429'

	Press	Corrected
Initial Hydrostatic	A	2771
Final Hydrostatic	K	2771
Initial Flow	B	56
Final Initial Flow	C	65
Initial Shut-in	D	1254
Second Initial Flow	E	75
Second Final Flow	F	92
Second Shut-in	G	1172
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM
Our Tester Joe Sartain
Witnessed By Bud Romie

Did Well Flow - Gas No Oil No Water No
RECOVERY IN PIPE.

38 ft drilling fluid = .18 bbl.

Blow Description:

1st flow: Tool opened with no blow.

2nd flow: Tool opened with no blow.

Comments:

The test results indicate a mechanically successful test.
The flow and shut-in curves suggest low permeability within
the zone tested.

Operator Tipperary Oil & Gas
Address P.O. Box 3179
Midland, TX 79702

Well Name



ary State #4

Ticket No.

21010

Date

10-12-85

No. Final Copies

DST No. 1

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RECEIVED

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