



TECHNICAL SERVICES, Security Life Bldg. • Suite 1350 • 1616 Glenarm • Denver, Colorado 80202 • Phone. (303) 573-8027

Contractor McVay Drilling
Rig No. 8
Spot --
Sec. 4
Twp. 17S
Rng. 37E
Field Wildcat
County Lea
State New Mexico
Elevation --
Formation Strawn

Top Choke 1/8"
Bottom Choke 1"
Size Hole 7 7/8"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" XH 16.60#
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 630 ft
Total Depth 11154 ft
Interval Tested 10058-11154 ft
Type of Test Bottom Hole
Conventional

Flow No. 1 5 Min
Shut-in No. 1 60 Min
Flow No. 2 150 Min
Shut-in No. 2 240 Min
Flow No. 3 -- Min
Shut-in No. 3 -- Min
Bottom
Hole Temp. 180°F
Mud Weight 9.0
Gravity --
Viscosity 31

Tool opened @ 2:00 am

Outside Recorder

PRD Make Kuster K-3
No. 25178 Cap. 6500 @ 11153'

	Press	Corrected
Initial Hydrostatic	A	5419
Final Hydrostatic	K	5336
Initial Flow	B	992
Final Initial Flow	C	1005
Initial Shut-in	D	2668
Second Initial Flow	E	1087
Second Final Flow	F	2635
Second Shut-in	G	2654
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM
Our Tester Kirk Farrington
Witnessed By: R. Collins

Did Well Flow - Gas Yes Oil No Water No Test was reverse circulated

RECOVERY IN PIPE:

1200 ft. Oil Recovered = 10 Bbls

Blow Description:

1st flow: Tool opened with a strong blow increased to 18 psi at the end of the flow.

2nd flow: Tool opened with gas to surface immediately. (see gas volume report)

Comments: The test results indicate a mechanically successful test. Reservoir calculations are enclosed.

Operator T. P. O. J.
Address Mid
Well Name and No. 11153
Ticket No. 06424
Date 10-28-85
No. Final Copies 5