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DTD 11350 PB 11254	DLD T.D. COMPANY AND FORM T.D. STAT
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WELL IDENTIFICATION/	CHANGES
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CASING/LINER DATA	0
CSG 13 3/8 @ 400 W/ 420 SACKS CSG 8 5/8 @ 4188 W/ 1300 SACKS CSG 5 1/2 @11350 W/ 330 SACKS	0 0 0
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 COMPLETIONS
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 PI#
 30-T-0010
 12/27/85
 30-025-29407-0000
 PAGE
 PAGE 2 TIPPERARY O&G D **D**0 TIPPERARY "4" STATE TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB LOG YATES 3136 SN ANDRS GLORIETA LOG LOG TUBB WOLFCAMP PNNSYLVN LOG LOG LOG LOG STRAWN LOG ATOKA FORMATION TEST DATA DST 1 6340- 6430 PADDOCK 00: REC 38.0 FI FLUD 2600.0 CC FLUD 01 INIT OP 6M IFP 34 FFP 51 FINAL OP 1H IFP 51 FFP 51 ISIP 1237 1H FSIP 1153 2H IHP 2774 FHP 2774 003 DST 2 8235-8310 DRINKARD REC 15.0 FT FLUD 800.0 CC OIL REC 20.0 CC FLUD INIT OP 5M IFP 55 FFP 55 FINAL OP 1H IFP 82 FFP 82 ISIP 934 1H FSIP 275 2H IHP 3601 FHP S004

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3601 S005 IHP 5183 FHP 5155 LOGS AND SURVEYS / INTERVAL, TYPE/ ---- ------ -----LOGS DI DLL LOGS NEUT DENL DIPM DRILLING PROGRESS DETAILS --- -----TIPPERARY O&G BOX 3179 MIDLAND, TX 79701

CONTINUED

 $\begin{array}{cccc} \text{COMPLETIONS} & \text{SEC} & 4 \text{ TWP} & 17\text{S} \text{ RGE} & 37\text{E} \\ \text{PI} \# & 30-\text{T}-0010 & 12/27/85 & 30-025-29407-0000 & \text{PAGE} & 3 \\ \end{array} \\ \begin{array}{ccccc} \text{TIPPERARY} & 0&\text{G} & & & \text{D} & \text{D} & \text{D} & 0 \\ 1 & & \text{TIPPERARY} & "4" & \text{STATE} & & \\ & & & & & & & \\ & & & & & & & \\ & & & & & & & \\ & & & & & & & \\ & & & & & & & \\ & & & & & & & \\ & & & & & & & \\ & & & & & & & \\ & & & & & & & \\ & & & & & & & \\ & & & & &$

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form: 102 Supe des C+128 Etter: ve 1:-6;

Operator			es must be fi		uter boundari	es of the So	ection		
TIP	PERARY OIL &			Lease	TIPPERAR	Y 4 ST/	ATE		Well No.
Unit Letter C	Section 4	Township	17 SOUTH	Roar	37 EAS	T Cou		LEA	
Actual Footage La	cation of Well:								
660	feet from the NO		line and		2310	feet from	the WE	ST	
Ground Level Elev				Pool					line Dedicated Acreage:
3780.5'		RAWN			<u> </u>	<u>(Strav</u>	vn)		80 Acres
1. Outline t	he acreage dedic	ated to the i	ubject we	ll by co	olored pend	il or hac	hure me	irks on th	e plat below.
2. If more t									ereof (both as to working
3. If more th dated by	an one lease of communitization,	different own unitization, f	ership is d orce-poolin	edicate 1g. etc?	d to the we	ell, have	the inte	erests of	all owners been consoli-
🗌 Yes	No If e	inswer is "ye	s," type of	consol	idation				
••									
If answer	is "no," list the	owners and	tract descr	iptions	which have	e actually	y been a	consolida	ted. (Use reverse side of
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	1				1				knowledge and belief.
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								tificate No.	JOHN W WEST 5
330 660 1	0 1320 1680 1880	2310 2640	2000	1800	1000		/		JOHN W. WEST, 6 RONALD J. EIDSON, 32
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RECEIVED JAN 17 1986 HOBBS OFFICE



Tipperary Oil and Gas

CORPORATION

P.O. Box 3179 Midland. Texas 79702-3179

November 15, 1985

Phone (915) 68-Telex 74341-

New Mexico Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

Attn: Mr. Melba Carpenter

Dear Melba,

As I discussed with you on the telephone on 11-13-85, Tipperary Oil & Gas elects to assign the E/2, NW/4, Section 4, T17S, R37E to the Tipperary 4 State No. 1. This is being done only as a measure to protect our State Lease from drainage from the Pennzoil wells to the East.

As you know, we wanted to assign the N/2, NW/4 of Section 4 to said well but were unable to do so under the Rules of NMOCC R-8062 dated 10-31-85. We are presently working to get the rules changed which would allow for a buffer zone in order to protect our correlative rights.

Thank you,

the wifernigen

Joe W. Younger Production Operations Manager

JWY/sm

Enclosure

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C - 102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the suter boundarie	s of the Section	
Sperator TIF	PPERARY OIL &		Lease	Y 4 STATE	Well No. 1
inut Letter C	Section 4	Township 17 SC	UTH Range 37 EAS	T County LEA	
ctual Fortage L	ocation of Well:				
550	feet from the NO	RTH line of	nd 2310	teet from the WEST	
iround Level Elen 3780.5'			Poel		ine Dedicates Arreage
		TRAWN	SHIPP	(STRAWN)	80 Acre
1. Outline	the acreage dedici	ated to the subject	well by colored penc	il or hachure marks on t	he plat below.
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			onng. etc;	ll, have the interests o	f all owners been consoli
🗌 Yes	<u>No</u> If a	nswer is "yes," typ	e of consolidation		
If answer	is "no" list the	owners and tract de	actintions which have	actually have the	ated. (I'se reverse side of
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No allowa	ible will be assign	ed to the well until	all interests have been	n consolidated (by com	munitization, unitization,
sion.	oling, or otherwise;	or until a non-stand	lard unit, eliminating s	such interests, has been	munitization, unitization, approved by the Commis-
	Tipperary		1		CERTIFICATION
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				Joe W.	Younger
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