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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Re-entry</u>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<u>TXO Production Corp.</u>	<u>Hooper</u>
3. Address of Operator	9. Well No.
<u>900 Wilco Building, Midland, TX 79701</u>	<u>1</u>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>610</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>38-E</u> NMPM.	<u>Humble City S (Strawn)</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>3693.4 GR</u>	<u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-88 11,420' Drlg Lm/Sh/Ch - Svy 23-3/4 deg (dir S 24 W @ 10,607'); 24 deg (dir S 23 W @ 10,729'); 24 deg (dir S 24 W @ 10,822'); 23-3/4 deg (dir S 26 W @ 10,975'), 22 1/4 deg (S 29 deg W @ 11,067'); 21 deg (dir S 32 deg W @ 11,159'), 19-3/4 deg (dir S 33 deg W @ 11,251'), 19 1/4 deg (dir S 35 W @ 11,343'); Drld to 11,420-Lm.

11-4-88 11,531' Drlg Lm. Svy 18 1/4 deg (dir S 37 W @ 11,531') Circ & cond for DST.

11-5-88 11,580' TD. DST #1 (11,400'-11,531') Strawn. 15" IFP, Tool opn w/very wk blow thru-out. 60" FFP, tool opn w/no blow thru-out. Rec 30' drlg mud. Top Rw=.07 @ 75 deg F, chl 110 ppm. IHHP 5759, 15" IFP 93#-93#, 60" ISIP 260#-283#, 60" FFP 93#-93#, 120" FSIP 2686#, FHHP 5759#. BHSC @ 0#, 600 cc drlg mud .07 @ 75 deg. No FSIP due to tool failure.

11-7-88 11,743' TD. Circ for logs. Rn OH logs. Wellex TD 11,742'. TOOH.

11-9-88 11,743' TD. Rel rig @ 3:00 a.m. 11/9/88. TIH w/OE DP to 11,250'. Brk circ. RU LD machine. Spot 50 sxs "H" 2/.25% B133 @ 11,200'-11,250'. POH to 10,150'. Spot 50 sxs "H" w/.25% B133 @ 10,150'-10,050'. POH to 7900'. Spot 60 sxs "H" neat @ 7900'-7800'. POH to 5250'. Spot 60 sxs "H" neat @ 5250'-5150'. POH to 3650'. Spot 60 sxs "H" neat @ 3650'-3550'. POH to 2050'. Spot 50 sxs "H" neat @ 2050'-1950'. POH. ND BOP. Cut off WH. Spot 10 sxs "H" neat @ surf. Weld on 13-3/8" cap & dry hole marker. P&A.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. C. Glesley TITLE Engineering Aid DATE 11/9/88

APPROVED BY John T. Turnackoff TITLE OIL & GAS DATE MAY 2 1991

CONDITIONS OF APPROVAL, IF ANY: