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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Hooper	
9. Well No. 1	
10. Field and Pool, or Wildcat <del>Humble City S (Strawn)</del> Wildcat	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Re-entry</u>
2. Name of Operator TXO Production Corp.
3. Address of Operator 900 Wilco Building, Midland, Tx 79701
4. Location of Well UNIT LETTER <u>L</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>610'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>38-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3693.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-88 3735' Drlg out cmt plug. Test BOP & manifold-OK. Top of plug @ 2108'.  
Drlid out plug to 8227'. Displ hole w/1500 gal FW. RU Dowell. Mix & pmps  
125 sxs Cl "H" w/5# sd/sx w/3/4 of 1% TIC. Mix 16.8#/gal. TOH w/DP & LD  
39 jts. WOC. Rn Gyro Svy from 3601 to surf. Btm hole log @ N 2.45 deg E  
122.25 deg displ. (Dev @ 8224 2.90 deg). Begin drlg w/side track assy.  
Drlid to 8155'. Drlg w/steering tool @ 8155'. Drlid w/Dia-Hi speed motor.  
TOH, cut drlg line. TIH, enter side track hole. Wsh out from under bit.  
Re-entered old hole. Circ samples. RD steering tool. TIH w/OE DP to  
8083'. RU Howco to mix & pmp 200 sxs Cl "H" 3# sd/sx .5% CFR2 @ 17.5  
ppg. Btm plug @ 8083. Est 400' fill up. TOH, LDDP. TIH w/8-3/4" bit to  
3486. WOC. Drlid out cmt to 7890'. Sweep hole & circ cln. TOH. PU sdtrk  
assy & TIH w/steering tool. Fin wshg & rmg to 7890'. Start drlg sdtrk  
hole w/7-7/8" bit & dn hole motor. POH to chng BHA. TIH w/new assy. Wsh  
from 7890-ID. Cont'd drlg @ 10,595' w/bit #10.  
Surveys: 7 1/4 (dir S 18 W @ 8126'); 8 1/4 (dir S 19 W @ 8219'); 8 1/2 (dir S 21  
W @ 8311'); 9 (dir S 19 W @ 8404'); 9-3/4 (dir S 16 W @ 8495'); 10-3/4  
(dir S 6 deg W @ 8616'); 11 (dir S 0 W @ 8738'); 9-3/4 (dir S 14 E @  
8861').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. C. Shesley  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE Engineering Aid

DATE 11/9/88

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 15 1988