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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> RE-ENTRY DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Hooper	
2. Name of Operator TXO Production Corp.		9. Well No. #1	
3. Address of Operator 900 Wilco Bldg. Midland, TX 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>610</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>2</u> TWP. <u>17-S</u> RGE. <u>38-E</u> NMPM		12. County LEA	
21. Elevations (Show whether DF, RT, etc.) 3693.4 GL		21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor NOT SELECTED
21C. Proposed Depth 11,750'		21D. Formation Strawn/Atoka	21E. Rotary or C.T. Rotary
22. Approx. Date Work will start UPON APPROVAL			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	* 13 3/8"	48#	398'	450	SURFACE
12 1/4"	* 9 5/8"	36#	3601'	1650	SURFACE
7 7/8"	5 1/2"	17#	11,750'	300	10,500

* This casing set & cemented when the well was originally drilled.

TXO intends to drill through the existing cement plugs and clean the well out to the top of the plug @ 8150'. This plug will be dressed-off and used to deflect the wellbore. The well will be directionally drilled to approximately 11,750' (MD) within 100 feet of a bottom hole location of 1131' FSL & 308' FWL of Section 2. (Unit letter M). The well will be TD'd in the Atoka formation.

This well was originally drilled by Amoco Production Co. It was plugged 11-20-85.

Direction drilling & unorthodox location approval was granted by the Oil Conservation Division on September 7, 1988. BOP SKETCH IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carol P. Hinkle Title Secretary Date 9-23-88

(This space for State Use)
Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE 9-23-88

CONDITIONS OF APPROVAL, IF ANY:

R 8728 (M)

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.