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Form C-105  
Revised 11-1-84

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER PXA

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P.O. Box 68, Hobbs, NM 88240

4. Location of Well

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 610 FEET FROM

THE West LINE OF SEC. 2 TWP. 17-S RGE. 38-E N.M.P.M.

11. County  
Lea

15. Date Spudded 10-2-85 16. Date T.D. Reached 11-13-85 17. Date Compl. (Ready to Prod.) PXA 11-20-85 18. Elevations (DF, RKB, RT, GR, etc.) 3693.4' CR 19. Elev. Casinghead

20. Total Depth 9200' 21. Plug Back T.D. 0 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None PXA 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
DLI, CNLD, BHC Sonic 27. Was Well Cored

| CASING RECORD (Report all strings set in well) |                |              |                |                                           |                |
|------------------------------------------------|----------------|--------------|----------------|-------------------------------------------|----------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET    | HOLE SIZE      | CEMENTING RECORD                          | AMOUNT PULLED  |
| <u>20"</u>                                     | <u>52.73</u>   | <u>40'</u>   | <u>24"</u>     | <u>3 1/2 yds. Radi-Mix</u>                |                |
| <u>13 3/8"</u>                                 | <u>54.5</u>    | <u>398'</u>  | <u>17 1/2"</u> | <u>450 lbs C' w/ add</u>                  | <u>140 lbs</u> |
| <u>9 5/8"</u>                                  | <u>36</u>      | <u>3601'</u> | <u>12 1/4"</u> | <u>1250 lbs C' Site + 400 lbs C' Root</u> | <u>210 lbs</u> |

| LINER RECORD |     |        |              | TUBING RECORD |           |            |
|--------------|-----|--------|--------------|---------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SIZE          | DEPTH SET | PACKER SET |
|              |     |        |              |               |           |            |

| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|--|------------------------------------------------|-------------------------------|
| <u>None</u>                                        |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |  | <u>8250-8150</u>                               | <u>50 lbs Class H</u>         |
|                                                    |  | <u>6780-6680</u>                               | <u>50 lbs Class H</u>         |
|                                                    |  | <u>5250-5150</u>                               | <u>50 lbs Class H</u>         |
|                                                    |  | <u>3650-3550</u>                               | <u>70 lbs Class H</u>         |

33. PRODUCTION 2250-2150  
Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) PXA Well Status (Prod. or Shut-in) PXA

Date of Test None Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By

35. List of Attachments  
Logs mailed 12-4-85, Deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Admin. Analyst DATE 12-5-85

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                            |                              |                             |                        |
|----------------------------|------------------------------|-----------------------------|------------------------|
| T. Anhy _____              | T. Canyon _____              | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt <u>2285'</u>       | T. Strawn _____              | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____              | T. Atoka _____               | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____             | T. Miss _____                | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers <u>3220'</u>   | T. Devonian _____            | T. Menefee _____            | T. Madison _____       |
| T. Queen _____             | T. Silurian _____            | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____          | T. Montoya _____             | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <u>5205'</u> | T. Simpson _____             | T. Gallup _____             | T. Ignacio Qizte _____ |
| T. Glorieta <u>6495'</u>   | T. McKee _____               | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____           | T. Ellenburger _____         | T. Dakota _____             | T. _____               |
| T. Blinberry _____         | T. Gr. Wash _____            | T. Morrison _____           | T. _____               |
| T. Tubb _____              | T. Granite _____             | T. Todilto _____            | T. _____               |
| T. Drinkard _____          | T. Delaware Sand _____       | T. Entrada _____            | T. _____               |
| T. Abo _____               | T. Bone Springs _____        | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____          | T. <u>1st BS Carb. 7850'</u> | T. Chinle _____             | T. _____               |
| T. Penn. _____             | T. <u>2nd BS Carb. 8205'</u> | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____   | T. <u>3rd BS Carb. 8695'</u> | T. Penn. "A" _____          | T. _____               |

### OIL OR GAS SANDS OR ZONES

|                            |                            |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                            |             |
|----------------------------|-------------|
| No. 1, from _____ to _____ | feet. _____ |
| No. 2, from _____ to _____ | feet. _____ |
| No. 3, from _____ to _____ | feet. _____ |
| No. 4, from _____ to _____ | feet. _____ |

### FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness in Feet | Formation               | From | To   | Thickness in Feet | Formation         |
|------|------|-------------------|-------------------------|------|------|-------------------|-------------------|
| 0    | 3015 | 3015              | Surface Rock + Red Bed  | 9035 | 9117 | 82                | Dolo + Sand       |
| 3015 | 3520 | 505               | Anhy                    | 9117 | TD   | 83                | Dolo + Silt stone |
| 3520 | 3601 | 81                | Salt, Anhy, + Shale     |      |      |                   |                   |
| 3601 | 4025 | 424               | Anhy                    |      |      |                   |                   |
| 4025 | 5253 | 1228              | Anhy + Shale            |      |      |                   |                   |
| 5253 | 6777 | 1524              | Anhy, Shale, + Dolomite |      |      |                   |                   |
| 6777 | 6977 | 200               | Dolo + Lime             |      |      |                   |                   |
| 6977 | 7691 | 714               | Lime                    |      |      |                   |                   |
| 7691 | 8098 | 407               | Lime + Dolo             |      |      |                   |                   |
| 8098 | 8790 | 692               | Dolomite                |      |      |                   |                   |
| 8790 | 9035 | 245               | Dolo + Lime             |      |      |                   |                   |

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