

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-1563

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos, Midland, Texas 79701

7. Unit Agreement Name

8. Farm or Lease Name
Turner, 8408 JV-P

9. Well No.
1

10. Field and Pool, or Wildcat
Double -A- Lower (Abo)

4. Location of Well
UNIT LETTER -D- LOCATED 990 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 21 TWP. 17-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded
9-24-85

16. Date T.D. Reached
10-17-85

17. Date Compl. (Ready to Prod.)
10-28-85

18. Elevations (DF, RKB, RT, GR, etc.)
3,871' GR 3,885' RKB

19. Elev. Casinghead

20. Total Depth
9600'

21. Plug Back T.D.
9515'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9223' - 9292' Abo

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/LDT/DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	394'	17-1/2"	450 SX	
8-5/8"	32 & 24#	3,500'	11"	1,800 SX	
5-1/2"	17#	9,600'	7-7/8"	1,600 SX TOC @ 4,100'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9324	--

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
4" 9,223' - 9292'
54 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9223 - 9292'	Aw/5250 gal NE 15% HCL & ball sealers

33. PRODUCTION

Date First Production
10-26-85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping HF 2-1/2" X 1-1/2" X 32

Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-28-85	24	--		210	340	0	1,619

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--		210	340	0	38 ⁰

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
D.V. Surgen

35. List of Attachments
C-104, Deviation Schedule, Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Dougherty TITLE Regulatory Supervisor DATE 11/1/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2012	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2125	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3240	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5104	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6705	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7785	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Detrital 9217	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9220 _____ to _____ 9292 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2012	2125	113	Anhydrite, Salt, trace Shale				
5104	6705	1601	Anhydrite; Shale, Dolomite, Limestone				

26-35-45

NOV 6 1985

DISTRICT OFFICE