STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

	* 17 CO		
DISTRIBUTE			
SANTA FE			
FILE			
U.B.O.A.			
LAND OFFICE			
TRANSPORTER	OIL	\coprod	
THAMSPORTER	GAS		
OPERATOR			
PROBATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND

PROBATION OFFICE AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS
T. Operator	
BTA OIL PRODUCERS	
Address	
104 South Pecos Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Hecompletion	r Gas
Change in Ownership X Casinghead Gas Cor	ndensate :
	•
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease Lease No.
Case tour	
Turner,	
Location Unit LetterD : 990 Feet From The North Line	660 Feet From The West
Unit Letter -U- : 990 Feet From The NUTCH Cine	, dad <u>(()</u>
line of Section 21 Township 17-S Range	36-E , NMPM, Lea County
Line of Section 21 Township 17-3 Adams	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS Aggress (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Cit X or Condensate	Addition to the control of the contr
Sun Pofining & Marketing Co.	P. O. Box 3187, Longview, TX 75606 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this joint to the same of 7400
Phillips Petroleum Co.	584 Frank Phillips Bldg., Bartlesville, OK 7400
Unit Sec. Twp. Rge.	No VES 1-17-86
give location of tanks.	
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
NOTE: Complete Parts IV and V on receise sine by weekly	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	1
	APPROVED JAN9 - 1986
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	
my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON
	TITLE DISTRICT SUPERVISOR
\sim \sim \sim \sim	
al attack the	This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepens.
(Signature)	Il
// ' ' ' //	tests taken on the well in accordance with RULE 111.
Regulatory Supervisor	All sections of this form must be filled out completely for allow able on new and recompleted wells.
1-7-86	But out only Sections 1 II. III. and VI for changes of owner
(Pate)	well name or number, or transporter, or other such change of condition

		OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Destin	1000	
Designate Type of Completi	on - (X)	1	!		, works ver	l I	i Lind pack	Same Heavy	Diff. Restv	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Otl/Gas Pay			Tubing Depth			
rforations				<u> </u>			Depth Casing Show			
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D	 _			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SE	Т	SACKS CEMENT			
(· · · · · · · · · · · · · · · · · · ·		 			
	<u> </u>									
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (Test must be a able for this de	feer recovery	of total volum full 24 hours,	ne of load oil	and must be e	qual to or exc	eed top allow	
OIL WELL	FOR ALLO		Test must be a able for this de	pth or be for	of total volum full 24 hours, Method (Flow,	<u>' </u>		qual to or exc	eed top allow	
OIL WELL Date First New Oil Run To Tanks)t	Test must be a able for this de	pth or be for	full 24 hows, Aethod (Flow,	<u>' </u>		qual to or exc	eed top allou	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Tee)t	Test must be a able for this de	Producing h	full 24 hours, Method (Flow,	<u>' </u>	ift, etc.)	qual to or exc	eed top allou	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tea)t	Test must be a able for this de	Producing h	full 24 hours, Method (Flow,	<u>' </u>	Choke Size	qual to or exc	eed top allou	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Tea	esme	Test must be a able for this de	Producing h Casing Pres Water - Bbis	full 24 hours, Method (Flow,	pump, gas l	Choke Size		eed top allow	

