District 1 (505) 303.6(6) 1625 × French Dr 160bs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

## New Mexico

Form C-139 Revised 06.99

Energy .. finerals and Natural Resources L \_artment

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR RESTORATION PROJECT

Operator and Well:			
Operator name & address		OGRID N	lumber
Mobil Producing TX & NM, Inc.			
P. O. Box 4358		1514	44
Houston, TX 77210-4358			
Contact Party		Phone	
Melinda Annin		713-	-431-1231
Property Name	Well Number	API Num	ber
Bridges State (Name changed from N. Vacuum Abo Unit	) 286	30-0	025-29430
UL     Section     Township     Range     Feet From The     North/South Line     Feet F       0     26     17S     34E     540     South     19		West Line	County Lea
II. Pool and Production Restoration:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	l dea
		<del></del>	
Previous Producing Pool(s) (If change in Pools): North Vacuum Abo 61760			
1 1/0/00	Returned to Produ	ction:	
1/8/02 3/1	5/02		
Describe the process used to return the well to production. (Attach additional information if n			
Plugback to a different reservoir (see attached form	•		
III. Identify the period and Division records which show the Well had	thirty (30) days	s or less pi	roduction for the twenty-four
consecutive months prior to restoring production:		1 44 11 44	
Records Showing Well produced less than 30 days during 24 period:  [ ] Well file record showing that well was plugged [ ] ONGARD produ	ation data	Month/Yea	r (Beginning of 24 month period):
[ *] OCD Form C-115 (Operator's Monthly Report)	ction data	,	
[ X] OOD 1 onth O-113 (Operator's Monthly Report)		1/97	r (End of 24 month period):
IV. Affidavit:		1	1 2003
State of Texas )			MAR THED
\ cc			e RECEIVED
County of			LE Hopps
Melinda Annin , being first duly sworn, upon oath states:			/c2 , OCD
I am the Operator, or authorized representative of the Operator.	erator of the	hove-refe	renced Well
2. I have personal knowledge of the facts contained in this A	Annlication	above-lele	
3. This application is complete and correct.	трисацоп.		155550
	Specialis	t Da	ate <u>3/5/03</u> :
SUBSCRIBED AND SWORN TO before me this _5 day of March	. 2003	<u>.</u> Da	ile <u> </u>
		<del></del> -	
Sinda Sinda	10 ×30	rued	
Notary Public			
Wy Stylenistic by Stylenis 8-06			
POR OIL CONSERVATION DIVISION USE ONLY:			
V. CERTIFICATION OF APPROVAL:			
This Application is hereby approved and the above-referenced well is de	signated a Pro-	duction Res	toration Project. By copy
hereof, the Division notifies the Secretary of the Taxation and Revenue	Department of t	his Approva	all and certifies that production
was restored on:,,			
Circulus District Consolina			
Signature District Supervises OCD District	Da	ite	/ ,
Paul I Kale		3/	10/03
			010/
VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION A	ND REVENUE	DEPARTM	ENT:



Submit 3 Copies
to Appropriate
District Office

## State of New Mexico Energy, Muerals and Natural Resources Department

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Form C-103

(DO NOT USE THIS FORM FOR PRODIFFERENT RESERV (FORM COORDING TO THE PRODIFFERENT RESERV (FORM COORDING TO THE PRODIFFERENT RESERVE (FORM FOR PRODIFFERENT RESERVE (FORM COORDING TO THE PRODIFFERENT RESERVE (FORM FORM FORM FORM FORM FORM FORM FORM	P.O. Box 20 Santa Fe, New Mexico  ICES AND REPORTS ON POSALS TO DRILL OR TO DEE VOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS)  Renai	WELLS PEN OR PLUG BACK TO A R PERMIT"  me Well to diff. resevr.	Revised March 25, 1999 WELL API NO. JUN 1 7 2002  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No. 8015  7. Lease Name or Unit Agreement Name Bridges State  8. Well No. 286
3. Address of Operator P.O. Box 4358 Houston	TX 77	210-4358	9. Pool name or Wildcat Vacuum; Blinebry
4. Well Location Unit Letter : 540	Feet From The south	Line and 1930	Feet From The east Line
Section 26	Township 17S	•	MPH Lea County
	10. Elevation (Show whether 4016' G.L. 40	er DR, RKB, RT, GR, etc.) 32.5' D.F. 4033.5' K.	V/////////////////////////////////////
NOTICE OF INTER  PERFORM REMEDIAL WORK PI  TEMPORARILY ABANDON CI  PULL OR ALTER CASING MCCC  OTHER:  2. Describe proposed or completed operations. ( work) SEE RULE 1103. (For Multiple Com  /08/2002 - NU test BOP. Unload an  /10/2002 - Ran GR/CCL log. Add in  Slick gun. 2 spf, 120	LUG AND ABANDON HANGE PLANS  ULTIPLE DMPLETION  (Clearly state all pertinent details, appletions: Attach wellbore diagram and rack tubing.  middle Blinebry perfs: 65: degree phase.  w/1000 gals 15% HCL. For 6425-6455 w/3-1/8" Slice w/1000 gals 15% HCL. For nipple down the BOP, set	SUBSE REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER:  and give pertinent dates, including proposed completion or reconstruction of proposed completion or reconstruction	QUENT REPORT OF:  ALTERING CASING  GOPNS. PLUG & ABANDONMENT  MENT JOB  Ing estimated date of starting any proposed  Policies of the proposed
toy certify that the information above is true and complete to the		ontract Completion Adn	nin. DATE 05/24/2002
OR PRINT NAME Linda G. Koch			TELEPHONE NO. (713) 431-1287
opeoe for State Use)  OVED BY  ITTIONS OF APPROVAL IF ANY:	TITLE	DRIĞINAL SIĞNED PAUL F. KAUTZ PETROLEUM ENGIN	BY       1 4 2002

District I 1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Revised March 25, 1999

110 1 7 Instructions on back
Submit to Appropriate District Office

5 Copies

I. RE					<b>, -</b>						⊠ AM	ENDED REPORT	
I. KE	EQUE		OR ALI	OWABLE	AN	D A	UTHO	RIZA	TION			SPORT	
Exxon Mobile	Corpo	ration 5	Operator Nam	e and Address	4N)	MiT	-				RID Number		
P.O. Box 435	8			אי האי	• •	, , , , , , , , , , , , , , , , , , ,	- <b>1</b> C			Reason	57128 T for Filing Co	5144 xde	
Houston	·	<u> </u>	TX 77210	)-4358							me Well		
4 API Number 5 Pool Name											<del></del>	Pool Code	
7 Property			<u>v</u>	acuum; Blinel								850	
80:				Bridges Sto		erty Name			-		9	Well Number	
II. 10 Surf	face L	ocation	Bridges State 286										
	Section	Township	Range	Lot Idn	Feet from the		<u></u>						
<u> </u>	26	17S	34E		540		sout	h	1930		/West Line	County	
11 Bottom Hole Location South 1930 east Lea													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/Sou	th line	Feet from the	East	t/West Line	County	
12 Lse Code	13 Prod	lucing Method	14 Gas	Commission								,	
S   2-1		Code " X 24' Pu	045	Connection Date	15	C-129 Permi	t Number		16 C-129 Effect	ive Date	17 (	C-129 Expiration Date	
III. Oil and (					7.1	<del></del>		<u></u>				·	
18 Transporter OGRID			19 Transporter Nat	ncel N		2Cu	len	AF	0				
	Duke	Fnorm	and Address Field Service			POD		21 O/G		22	POD ULSTR I	ocation	
36785	Attn:	: Coco P	ules	S	28	3321	41_	G-	S-26, T-1	7S, R-3	34É		
	Midla	Box 500		TX 79710					Bridges S	State Le	ase 🔭	.~	
015126	Mobi	il Pineline	e Company		10		/	0		1	RIL	Mis	
	Box 9	900	_	777 FF0.0	28	321	45		S-26, T-1	75,FR-3	84E €	Cinps (	
		<del> </del>		TX 57221					Bridges S	State Le	ase	HOCO	
والمراجع والمستوار والمستوار والمراجع									J Con S				
					20.42	44.	a - 46. \$ .	. 41	1 19				
									20031 - 123				
IV. Produced	d Wate	er							<del> </del>	LAi '	2	0 789	
23 POD						24 PO	D ULSTR Lo	cation and	Description	526	-22.	7 0	
283211						5-20.	T-17S, ] e State ]	R34F.	Description	2425	رين	12 20 12	
V. Well Con	npletic	on Data					o beate 1	bease		100		<u> </u>	
25 Spud Date 01/08/2002			26 Ready Date	2	7 TD		28	BTD	29	Perforation	20>er	<u> </u>	
31 Hole		<u> </u>	03/15/2002	. 1	'00'		8373	ין	6556 22	-75; 661 ;   674(	5-30: <u>66:</u> )-50: (	\$6. 6700- 5425-55	
17-1/2"	Size			ng & Tubing Size			33 Del	oth Set			34 Sac	ks Cement	
12-1/4"			13-3/8"			400'			500 sx Class C				
7-7/8"			9-5/8"			5000'				2825 s	825 sx Class C		
			5-1/2"			87001				1050 s	50 sx Class H		
VI. Well Te	et Da	ta		<del></del>		<u>L</u>							
35 Date New Oi	il Da		Delivery Date	37 Test Date		10	1 _						
03/15/2002			7/2002	04/20/2002			Test Length 24 hrs	h	39 To	. Pressure		40 Csg. Pressure	
41 Choke Size			Oil	43 Water		<del>                                     </del>	44 Gas		- 45	AOF	46 7		
47 I hereby as-16. 4			7	165			5				46 Test Method		
47 I hereby certify that with and that the in	nformation	given above	onservation Divises is true and comp	sion have been compl lete to the best of my	lied			OIL.C	ONSERVA	TION F	Micio	<u></u>	
knowledge and beli	ief. 7 ~ /	0 K	20	-	l	Ü	RIGINA	L SIG	NED BY	TION L	>1 4 1910)	· <b>V</b>	
Printed Name:	ine	15~1	VOCK				by:PAUL						
Lind	da G. H							UIVIE	NGINEER	- 41			
Title: Contract		letion A				Approved	by Date:			11.1	N 1 1	วกกา	
Date: ()5-24-	2002	fill in the A	Phone: (7:	13) 431-1287	$\mathbb{L}$					<u></u>	<del>                                      </del>	<u> </u>	
······································	operation	···· iii die O	OVID UNIUDEL SU	name of the previou	us operato	or.							
Pre	evious Ope	erator Signat	ure		Pri	nted Name	<del></del>			Tiele	·		
										Title		Date	

## State of New Mexico Energy, minerals and Natural Resources Department

Form C-105

Submit to Appropri District Office		Energy, Minerals and Natural Resources Departmen								nt Permits Revised 1-1-89						
State Lease - 6 copies Fee Lease - 5 copies								_ 1	WELL API NO.							
DISTRICT I 1625 N. French, Ho	ench, Hobbs, NM 88240								<b>√</b>	30-025-29430N 1 7 2002						
DISTRICT II 811 South First, Art											5. Indicate Type of Lease					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410													⊠ F	FEE 🗍		
DISTRICT IV 2040 Pacheco, Santa										ſ		il & Gas Leas	se No.			
<del></del>											8015					
1 iz. Ivne of Well:				RECOM	PLETION F										7777	
OIL WELL	$\boxtimes$	GAS WEL	т 🗌	DRY	OTHER	Rena	me Wel	<u> </u>				me or Unit Ag	reement Na	me		
b. Type of Compl	etion										Bridges State					
WELL	ORK U	DEEPEN		ug .ck ⊠	DIFF X	OTHER					(Old Name: N. Vacuum Abo Unit)					
2. Name of Operator											8. Well No.		·			
	Exxo	n Mobil	Corpo	ration	roduci	\na -	水.本	N.n	1. 7	Fnc.	8. WEIL NO.					
3. Address of Ope	rator P.C	). Box 43	358					·				e or Wildcat				
4. Well Location	Ho	uston			TX	77210-	-4358			1.	Vacuum;					
Unit Letter		: 540	C	F 77												
Olli Letter			re	et From The	south		Line	e and	193	10	Feet	From The	ast		Line	
Section 26			To	wnship 175	2		2.45					•				
10. Date Apaciated w/c		ite T.D. Read			Compl. (Ready to	o Prod.)	ge 34E	3. Flev	ation	NM	RKB, RT,	ea			County	
01/08/2002 be	gan				3/15/2002		1	4016' 4032	G.	L.		•	14. Elev	. Casinghea	ıd	
15. Total Depth		16. Plug B			17. If Multipl Many Zor	le Compl.	How		. In	tervals	4033 5 Rotary Too	KR	I Cable	Tools		
9. Producing Interval	l(s), of this	completion	8373'	Bottom Na	700	no			חט	illed By			1			
6556-6575; 6615	-6630; 6	650-6660	; 6700	-6722; 6	 740-6750; 6	5425-64	455					20. Was Dir	ectional S	Survey Mad	de	
1. Type Electric and											22. Was \	Nell Cored			·	
GR/CCL 3.		<del></del>									}	_ /^	L.	$\epsilon m$		
	T		CA.	SING I	RECORD	(Rep	ort all	strir	ıgs	in w	rell)	1-	940	14,50		
CASING SIZE	<del></del>	EIGHT LB/	FT.	DEP	TH SET	Н	OLE SIZE				ENTING R	ECORD.	AMO	Unitary un	LLED	
9-5/8"	48# 53.5	#		400' 5000'		17-1/2		<u> </u>		00 sx C		\G		KOCD.	797	
5-1/2"		#, 17#, 20	#	8700'		12-1/4 7-7/8'					Class C		none		39/	
						7-776			10	50 SX (	Class H		none		<u>97 -</u>	
													-123	50 VOSS NO		
SIZE	TO	np I		R RECO						25.	TU			23/		
0.22		-		TOM	SACKS CE	MENT	SCR	EEN			SIZE	DEPTI	I SET	PACKE	R SET	
									$\dashv$	2	2-7/8" /:	1	<u> </u>	TAC @	<u>26430'</u>	
Perforation record	(interval,	size, and n	umber)			ــــــــــــــــــــــــــــــــــــــ	27. AC	CID. S	SH	OT. FI		E, CEME	NTC 66	AIFFEE		
556-6575; 6615- 425-6455 - Add	903U; 00 nerfs wi	:5U-000U; th 3_1/8"	0700-0	0722; 674 Gun 3 c	10-6750;		DEPTI	TINIE	CK V	AL	AMOUN	P-AND KIN	D-MAR	DIAT TIC		
120 0400 - Ruu j	peris wi	III J-1/0	DIICK (	Guil, 2 S	pr, 120 ph	ase.		6	556	5-6750	<u>Acidize</u> w	1000 gals 1	15% HC	I. Fraci	1	
											W/24,900#	'3-320/40 Or	tawa &	Sunást	C 1	
					PRODUC	TION	1			-0455	Acidize w	1000 222	5% HC	I V Kooc e	-ama	
e First Production 3/15/2002		Pro	duction l	Method (Flo	wing, gas lift,	pumping	- Size an	d type	рип	φ)	14,000 #	s 20/40 Well Stat	us (Prod.	& Super	<u>rc</u>	
e of Test	Hours Te	ested		e Size	- 2-1/2" X			p				Pro	ducing		Sand.	
/20/2002	24 hrs		0.1.0.	.c 5/2¢	Prod'n For Test Period		il - Bbl.	1.		- MCF		ater - Bbl.	1	Gas - Oil R	atio	
Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF							Wate	165 r - Bbl.		71	4				
	<u> </u>		Hour	Rate			52	<b>.</b> .	1		. 201.	Oil Grav	ity - API	- (Corr.)	]	
Disposition of Gas (So	old, used fo	or fuel, vente	xi, etc.)								Test Wit	nessed By				
List Attachments				<del></del> -	<del></del>							-			ł	
104 and C-105																
I hereby certify that	the info	mation show	vn on be	oth sides d	of this form	is true	and some									
$\searrow$	1	1/	1					eie 10	ine							
Signature 🔀 🖊	rda	_ / \C	) EA~	∠ N	rinted ame Linda	G. K	och			Con	tract Comp	letion Adm	in.	05/24/2	2002	

(713) 431-1287