

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
1625 N. French, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-29430</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>8015</b>
7. Lease Name or Unit Agreement Name <b>Bridges State</b> <b>(Old Name: N. Vacuum Abo Unit)</b>
8. Well No. <b>286</b>
9. Pool name or Wildcat <b>Vacuum; Blinebry</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Rename Well</u>
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>        </u>

2. Name of Operator <b>Exxon-Mobil Corporation</b>
3. Address of Operator <b>P.O. Box 4358</b> <b>Houston TX 77210-4358</b>
4. Well Location Unit Letter <u>        </u> : <b>540</b> Feet From The <u>south</u> Line and <b>1930</b> Feet From The <u>east</u> Line Section <b>26</b> Township <b>17S</b> Range <b>34E</b> NMPM <b>Lea</b> County <u>        </u>

10. Date <del>Spud</del> w/o began <b>01/08/2002</b>	11. Date T.D. Reached <b>03/15/2002</b>	12. Date Compl. (Ready to Prod.) <b>03/15/2002</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>4016' G.L.</b> <b>4032.5' D.F.</b> <b>4033.5' K.B.</b>	14. Elev. Casinghead
15. Total Depth <b>8700'</b>	16. Plug Back T.D. <b>8373'</b>	17. If Multiple Compl. How Many Zones? <b>no</b>	18. Intervals Drilled By Rotary Tool Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6556-6575; 6615-6630; 6650-6660; 6700-6722; 6740-6750; 6425-6455</b>				20. Was Directional Survey Made <b>no</b>

21. Type Electric and Other Logs Run <b>GR/CCL</b>	22. Was Well Cored
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23. CASING RECORD (Report all strings in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>48#</b>	<b>400'</b>	<b>17-1/2"</b>	<b>500 sx Class C</b>	<b>none</b>
<b>9-5/8"</b>	<b>53.5#</b>	<b>5000'</b>	<b>12-1/4"</b>	<b>2825 sx Class C</b>	<b>none</b>
<b>5-1/2"</b>	<b>15.5#, 17#, 20#</b>	<b>8700'</b>	<b>7-7/8"</b>	<b>1050 sx Class H</b>	<b>none</b>

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<b>2-7/8"</b>	<b>6820'</b>
						PACKER SET
						<b>TAC @ 6430'</b>

26. Perforation record (interval, size, and number) <b>6556-6575; 6615-6630; 6650-6660; 6700-6722; 6740-6750;</b> <b>6425-6455 - Add perfs with 3-1/8" Slick Gun, 2 spf, 120 phase.</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>6556-6750</b> <b>6425-6455</b> AMOUNT AND KIND MATERIAL USED <b>Acidize w/1000 gals 15% HCL. Frac same w/24,900#s 20/40 Ottawa &amp; Super LC sand</b> <b>Acidize w/1000 gals 15% HCL. Frac same</b> <b>14,000 #'s 20/40 Ottawa &amp; Super LC sand.</b>
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28. PRODUCTION							
Date First Production <b>03/15/2002</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping - 2-1/2" X 2" X 24' Pump</b>					
Date of Test <b>04/20/2002</b>	Hours Tested <b>24 hrs</b>	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				<b>7</b>	<b>5</b>	<b>165</b>	<b>714</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	Test Witnessed By
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30. List Attachments <b>C-104 and C-105</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Linda Koch</u>	Printed Name <b>Linda G. Koch</b>	Contract Completion Admin. Title <u>        </u>	Date <b>05/24/2002</b>
(713) 431-1287			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, \_\_\_\_\_ to \_\_\_\_\_  
from No. \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology